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U.S.C.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL UP TO DEEPER OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

hace Oil Company, Inc.

Address of Operator

13 Washington, SE, Albuquerque, NM 87108

Location of Well

Irr. Section 1583

UNIT LETTER FEET FROM THE east LINE AND 2583 FEET FROM

the south LINE, SECTION 26 TOWNSHIP 14N RANGE 8E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

5798' GR

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

Pinon Unit

8. Farm or Lease Name

9. Well No.

Pinon Unit No. 2

10. Field and Pool, or Wildcat

Wildcat

12. County

Santa Fe

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

DRILL REMEDIAL WORK ☐
ORABLY ABANDON ☐
OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPHS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1703.

See Well History attached, Pages 28-29.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TITLE President

DATE 9/5/85

TITLE DISTRICT SUPERVISOR

DATE 11-15-85

IN BY
SIGNATURES OF APPROVAL, IF ANY:

CHACE OIL COMPANY, INC.
313 Washington S.E.
Albuquerque, New Mexico 87108

Pinon Unit #2

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	<u>Fluid Level:</u>	<u>Pulled From:</u>	<u>Feet of Fluid Pulled:</u>	<u>Bbls of Fluid:</u>
13th swab	5000'	7000'	2000'	7.5
14th swab	5000'	7000'	2000'	7.5
15th swab	5500'	7000'	1500'	5.5
16th swab	6000'	7000'	900'	3.0
17th swab	6500'	7000'	500'	2.0

Recovered 139.5 bbls fluid with approximately 1% oil cut.

Had gas while pulling swab, of which 139.5 fluid recovered
50 bbls. annular fluid from when packer was set.

89.5 was fluid swab from reservoir.

Casing pressure = 0. Well would not flow.

Shut in for the night.

9/5/85:

7:00 a.m. Tubing pressure = 0.

Casing pressure = 30 PSI.

<u>Fluid Level:</u>	<u>Pulled From:</u>	<u>Feet of Fluid Pulled:</u>	<u>Bbls. of Fluid:</u>
4300'	7064' (seating nipple)	2760'	10.5

Will continue to swab.