

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION		
SANTA FE		
FILE		☒
U.S.C.S.		
LAND OFFICE		
OPERATOR		

3a. Indicate Type of Lease	
State ☐	Fee ☒
3. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒	GAS WELL ☐	OTHER ☐
Name of Operator Chace Oil Company, Inc.		
Address of Operator 313 Washington, SE, Albuquerque, NM 87108		
Location of Well Irr. Section 1583 FEET FROM THE east LINE AND 2583 FEET FROM THE south LINE, SECTION 26 TOWNSHIP 14N RANGE 8E NMPM.		

7. Unit Agreement Name Pinon Unit
8. Farm or Lease Name
9. Well No. Pinon Unit No. 2
10. Field and Pool, or Wildcat Wildcat
12. County Santa Fe

15. Elevation (Show whether DF, RT, GR, etc.)
5798' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

FORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
PROBABLY ABANDON ☐	CHANGE PLANS ☐
OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	
OTHER ☐	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See Well History attached, Day #36 through Day #41.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

D. W. Miller TITLE President DATE August 5, 1985
Roy E. Johnson TITLE DISTRICT SUPERVISOR DATE 8-6-85
SIGNATURES OF APPROVAL, IF ANY:

Well: Pinon Unit #2

CHACE OIL COMPANY, INC.

313 Washington S.E.

Albuquerque, New Mexico 87108

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Date: 7/31/85

Day # 36 Present operation: drilling Depth today: 6531'

24 hour footage: 70' Formation: sand and shale

Drill Collars: No: 17 Size: 5 7/8" Weight: 40,000# Bore: 2 1/4"

Rotary: RPM: 60 Weight on bit: 21,000# Present drilling rate: 7' /hour

Pump: Liner size: 5 1/2" Pressure: 1,000# Strokes per minute: 55

Mud: Vis: 40 Wt.: 9.4 W. L.: 8.0

Mud additives last 24 hours: 2 caustic, 1 preservative, 3 starch, 1 soda ash,
1 thinner

Deviation survey: 8 3/4° @ 6480'; 8 1/4° @ 6522'

Bit: #16: 7 7/8", FP62; 300', 68 1/2 hours - #17: 7 7/8", V2HJ; 41', 8 1/4 hours

Break down: 5 hours Trip for bit

3/4 hours Surveys

18 1/4 hours Drilling

Date: 8/1/85

Day #: 37 Present operation: drilling Depth today: 6685'

24 hour footage: 154' Formation: sand and shale

Drill Collars: No: 17 Size: 5 7/8" Weight: 40,000# Bore: 2 1/4"

Rotary: RPM: 60 Weight on bit: 22,000# Present drilling rate: 6' /hour

Pump: Liner size: 5 1/2" Pressure: 1,000# Strokes per minute: 55

Mud: Vis: 42 Wt.: 9.4 W. L.: 8.0

Mud additives last 24 hours: 24 gel, 1 soda ash, 1 thinner, 1 caustic soda, 3 starch,
1 preservative

Deviation survey: 8° @ 6553'; 8 1/4° @ 6583'; 8° @ 6614'; 8° @ 6645'; 7 3/4° @ 6675'

Bit: #17: 7 7/8", V2HJ; 194', 29 1/4 hours

Break down: 2 1/4 hours Surveys

3/4 hours Rig service survey

21 hours Drilling

Date: 8/2/85

Day #: 38 Present operation: drilling Depth today: 6785'

24 hour footage: 100' Formation: sand & shale

Drill Collars: No: 17 Size: 5 7/8" Weight: 40,000# Bore: 2 1/4"

Rotary: RPM: 60 Weight on bit: 18,000# Present drilling rate: 6' /hour

Pump: Liner size: 5 1/2" Pressure: 1,000# Strokes per minute: 55

Mud: Vis: 42 Wt.: 9.5 W. L.: 8.0

Mud additives last 24 hours: 13 gel, 1/2 soda ash, 1 caustic soda

Deviation survey: 7 3/4° @ 6706'; 7 1/2° @ 6714'; 7 3/4° @ 6768'

Bit: #17: 7 7/8", V2HJ; 224', 34 3/4 hours - #18: 7 7/8"; V2H; 71', 11 3/4 hours

Break down: 1 1/4 rig service & survey

5 1/2 hour trip for bit

17 1/4 drilling

Well: Pinon Unit #2

CHACE OIL COMPANY, INC.

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313 Washington S.E.

Albuquerque, New Mexico 87108

Date: 8/3/85

Day # 39 Present operation: drilling Depth today: 6930'

24 hour footage: 145' Formation: sand and shale

Drill Collars: No: 17 Size: 5 7/8" Weight: 40,000# Bore: 2 1/4"

Rotary: RPM: 60 Weight on bit: 15,000# Present drilling rate: 5'/hour

Pump: Liner size: 5 1/2 Pressure: 1,000# Strokes per minute: 54

Mud: Vis: 42 Wt.: 9.5 W. L.: 8.0

Mud additives last 24 hours: 1 caustic soda, 1 preservative

Deviation survey: 7 3/4° @ 6799'; 8° @ 6860'; 8 1/2° @ 6891'; 8 1/2° @ 6922'

Bit: #18: new 7 7/8", V2H; 216', 33 1/4 hours

Break down: 3/4 hours rig service and survey

1 1/2 hour surveys

21 3/4 hours drilling

Date: 8/4

Day #: 40 Present operation: drilling Depth today: 7026'

24 hour footage: 96' Formation: sand and shale

Drill Collars: No: 17 Size: 5 7/8" Weight: 40,000# Bore: 2 1/4"

Rotary: RPM: 60 Weight on bit: 12,000# Present drilling rate: 6'/hour

Pump: Liner size: 5 1/2 Pressure: 1,000# Strokes per minute: 54

Mud: Vis: 42 Wt.: 9.5 W. L.: 8.0

Mud additives last 24 hours: 1 thinner, 1 caustic soda, 1 preservative

Deviation survey: 8 1/4° @ 6980'; 8 1/4° @ 7015'

Bit: #18: 7 7/8", V2H; 266', 43 hours - #19: 7 7/8", V2H, 46', 7 3/4 hours

Break down: 3/4 hours rig service and survey

5 3/4 hours survey and trip

1/2 hour survey

17 hours drilling

Date: 8/5/85

Day #: 41 Present operation: drilling Depth today: 7140'

24 hour footage: 114' Formation: sand and shale

Drill Collars: No: 17 Size: 5 7/8" Weight: 40,000# Bore: 2 1/4"

Rotary: RPM: 60 Weight on bit: 16,000# Present drilling rate: 5'/hour

Pump: Liner size: 5 1/2" Pressure: 1,000# Strokes per minute: 54

Mud: Vis: 40 Wt.: 9.3 W. L.: 9.0

Mud additives last 24 hours: 4 starch, 1 soda ash, 1 preservative, 1 thinner,
3 caustic soda

Deviation survey: 8° @ 7044'; 8 1/4° @ 7075'; 7 3/4° @ 7104'; 8° @ 7135'

Bit: #19: 7 7/8", V2H; 160', 29 hours

Break down: 1/4 hour rig service and survey

2 1/2 hours survey

21 1/4 hours drilling