- STATE OF NEW MEXICO ENERGY NO MINERALS DEPARTMENT

	1	
DISTRIBUTION		
SANTA PE		
PILE .		1
U.S.C.S.		
LAND OFFICE		
OPERATOR		

OIL CONSERVATION DIVISION P. O. BOX 2088

FILE SANTA FE, NEW MEXICO 87501	REVISED IU-1-70
U.S.C.S.	Sa. Indicate Type of Lease
LAND OFFICE	State Fee X
OPERATOR	5. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS BE NOT USE THIS FORM FOR PROPOSALS TO DRILL OF TO DEEPEN OF PLUC BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL X WELL OTHER.	7. Unit Agreement Name
Name of Operator	Pinon Unit
Chace Oil Company, Inc.	8. Form or Lease I-ame
Address of Operator	
	9. Well No.
313 Washington, SE, Albuquerque, NM 87108	Pinon Unit No. 2
	10. Pield and Pool, or Wildcan
Irr. Section 1583 FEET FROM THE EAST LINE AND 2583 FEET FROM	Wildcat
THE SOUTH LINE, SECTION 26 TOWNSHIP 14N RANGE 8E NAPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 57981 GR	12. County Santa Fe
Check Appropriate Box To Indicate Nature of Notice, Report or Other	
SUBSEQUENT	REPORT OF:
PLUS AND ABANDON REMEDIAL WORK COMMENCE DRILLING DPMS.	ALTERING CASING PLUG AND ABANDONMENT
OTHER	
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including e work) SEE RULE 1903.	stimated date of starting any proposed

See Well History attached, Day #3 through Day #6.

hereby certify that the in	oformation above is true and c	ompiete to the best of my know	ledge and belief.	
\mathcal{L}	· Meller	virte Preside	ent	DATE July 1, 1985
VED 07		TITLE	1.1	DATE 7-2-85

Well: <u>Pin</u>	on Unit #2		CHACE OIL	COMPANY, INC. Page: 2	
			313 Wa	shington S.E.	
				New Mexico 87108	
Date: _6/2	8/85		, ,		
Day # a	Procent on	voration. deillie	-	D (1 - 7 127F)	
24 hour for	resure op	Eracion. dillim	 -	Depth today: 1375'	
Drill Colla	rs: No. 10 Si	FOIIIIAT	ion: sand	Depth today: 13/5' l and shale Bore: 2 1/4"	
Potawa Pro	115: NO: 18 51	ze: <u>5 //8"</u> Wei	ght: 43,000	Bore: 2 1/4"	
	TO METATIC OIL	1 DIC: IO_TO*OOO#	Present ar	llling rate. 75'/hour	
Laurin: TIV€	er size: 5 1/2 P	ressure: 1.000#	Strokes p	er minute: 56	
Mud: Vis:	33 Wt.: 8.	8 W. L.: 8.0			
Mud additiv	res last 24 hours:	39 gel, 18 star	ch, 3 causti	c soda, 2 1/2 soda ash,	
		2 preservatives			
Deviation s	survey: 1° @ 945';	1° 0 1159': 1 1/	1° 0 1375'		
Bit: #3	: 7 7/8", V527; 84	9', 24 1/4 hours			
Break down:	1/2 hour	Rig service - R)P		
	3 hours	Trip for survey	<u>*</u>		
	1 1/2 hours	Surveys			
	19 hours	Drilling			
	19 110015	DITTING			
					
D-1 - 1					
Date:6/	29/85			Depth today: 1781' and shale	
Day #:4	Present of	peration: drill	ing	Depth today: 1781'	
24 hour foo	tage:406	Formation	on: sand	Depth today: 1781' and shale 000# Bore: 2	
					7/4"
Rotary: RPM	: 65 Weight on	bit: 15.000#	Present	drilling rate: 14!/hour	<u> </u>
Pump: Line:	r size: 5 1/2" Pre	essure: 1.000#	Strokes per	drilling rate: 14'/hour	
TACALL VIII.	an William W	(1) W 1. • D L			
Mud additive	es last 24 hours:	None given			
Deviation s	urvey: 1° @ 1529';	1 1/20 0 16011.	2/40 0 17-	121	<u> </u>
Bit: #3.	7 7/8" 17527 1247	1 42 1/2 borner #	L 3/4 @ L//	3.	
Break down	20 hours	745 1/2 IDUES; #4	1: / //8", V	7537; 8', 1 1/4 hours.	
Diede down.	20 hours	drilling			
	1 hour	survey			
	1/4 hour				
	2 3/4 hours	trip for bit	·		
Date: _6/30/	<u>′</u> 85				
Day #: 5	Present or	eration: drilling	_ .a	Depth today: 2146'	
24 hour foot	age: 365'		n: not give	n Deput Coday: 2140	
		Size: 5 7/8" W	eight: 43 ,		7.411
	: 65 Weight on	5:20: 5:7/8 W			/4"
Pump: Liner	size: 5 1/2" Pre	SSUMO: 1 000#	Present	drilling rate: 14'/hour	
Mud: Vis:	34 Wt.: 9	.0 W. L.: 8.5	strokes per	minute: _58	
	es last 24 hours:				
rica calditive	is tast 24 liburs:	none given			
		0 101 - 1 0 / 10 0 0 1 1	FT - 18-8-2-		
Dorri of	7 7/20 0 7/				
Deviation su	rvey: 1 1/2° @ 18	8/2'; 1 3/4° @ 199	5'; 1° 6 21	201	
Bit: _#4: 7	7/8", V537; 373',	25 1/2 hours	5'; 1° 6 21	20'	
Deviation su Bit: #4: 7 Break down:	7/8", V537; 373', 1/4 hour	25 1/2 hours rig service	5'; 1° @ 21	20'	
Bit: _#4: 7	7/8", V537; 373',	25 1/2 hours	- - -	20'	
Bit: _#4: 7	7/8", V537; 373', 1/4 hour	25 1/2 hours rig service	- - - - - - - - - - - - - - - - - - -	20'	
Bit: _#4: 7	7/8", V537; 373', 1/4 hour 1 1/2 hour	25 1/2 hours rig service surveys	- - - - - - - - - - - - - - - - - - -	20'	
Bit: _#4: 7	7/8", V537; 373', 1/4 hour 1 1/2 hour	25 1/2 hours rig service surveys	- - - - - - - - - - - - - - - - - - -	20'	

AACTT:	Pinon Uni	L 72	CHACE OIL	CONTRACTOR INC	_ 2
_			CHACE UI	COMPANY, INC.	Page:
				ashington S.E. New Mexico 87108	
Date: _	7/1/85				
Day # _	6	Present operation: 314' .: 18 Size: 57/ Weight on hit: 20	drilling	. Depth today:	2460'
24 hour	footage: _	314'	Formation: not	given	
Drill C	ollars: No	o: <u>18</u> Size: <u>5</u> 7/	8" Weight: 43,	000# Bore	2 1/4"
Rotary:	_RPM: 70	Weight on bit: 20 5 1/2" Pressure:	Present	drilling rate: 2	2' 7hour
Pump:	Liner size:	<u>5 1/2"</u> Pressure:	1,000# Strokes	per minute: 55	
	<u> </u>	WL. 9 II K I	4/1		
Muc add	itives last	24 hours: <u>50 gel</u> ,	1 1/2 soda ash,	3 caustic soda, 8	starch,
Deviatio	ייסיניום ער	1 prese	rvative, 4 ICM.		
Bit:	#1. 7 7/9"	1° € 2181'; 3/4° €	22/4'; 1/2° 6 236	/'; 3/4° @ 2458'	
Break do	DWD: 1 3/4	V537; 687', 47 3/4 4 hours rig ser	vice and current		
	$\frac{1}{22}$ 1.	/4 hours drillin	o vice and surveys		
			9		
5 .					
Date: _					
24 hour	foot age -	Present operation:		Depth today:	
Drill Co	llars: No.	Present operation: Size: Weight on bit:	Formation:		
Rotary:	RPM.	Weight on hit.	Weight: _		Bore:
Pump: L	iner size:	Weight on bit: Pressure:	Pres	ent drilling rate	:
	·				
Mud: Vi	s:	Wt.: W	Strokes]	per minute:	
Mud: Vi	s: tives last	Wt.: W	L.:	per minute:	
Mud: Vi Mud addi		Wt.: W. 24 hours:	L.:	per minute:	
Mud: Vi Mud addi Deviatio	n survey:	Wt.: W. 24 hours:	L.:	per minute:	
Mud: Vi Mud addi Deviation Bit:	n survey: _	Wt.: W. 24 hours:	L.:	per minute:	
Mud: Vi Mud addi Deviatio	n survey: _	Wt.: W. 24 hours:	L.:	per minute:	
Mud: Vi Mud addi Deviation Bit:	n survey: _	Wt.: W. 24 hours:	L.:	per minute:	
Mud: Vi Mud addi Deviation Bit:	n survey: _	Wt.: W. 24 hours:	L.:	per minute:	
Mud: Vi Mud addi Deviation Bit:	n survey: _	Wt.: W. 24 hours:	L.:	per minute:	
Mud: Vi Mud addi Deviation Bit:	n survey: _	Wt.: W. 24 hours:	L.:	per minute:	
Mud: Vi Mud addi Deviation Bit:	n survey: _	Wt.: W. 24 hours:	L.:	per minute:	
Mud: Vi Mud addi Deviatio Bit: Break do	n survey: _	Wt.: W. 24 hours:	L.:	per minute:	
Mud: Vi Mud addi Deviation Bit: Break domain	n survey: _	Wt.: W. 24 hours:	L.:	per minute:	
Mud: Vi Mud addi Deviatio Bit: Break do	n survey: _	Wt.: W. 24 hours: Present operation:	L.:	per munuce:	
Mud: Vi Mud addi Deviation Bit: Break dom Date: Day #: 24 hour f	n survey: _ wn: footage:	Wt.: W. 24 hours: Present operation:	L.:	Depth today:	
Mud: Vi Mud addi Deviation Bit: Break dom Date: Day #: 24 hour f	n survey: _ wn: footage:	Wt.: W. 24 hours: Present operation:	L.:	Depth today:	
Mud: Vi Mud addi Deviation Bit: Break do Date: Day #: 24 hour f Drill Col Rotary: F	footage:	Wt.: W. 24 hours: Present operation: Size: Weight on hit:	L.: Formation: Weight:	Depth today:	Bore:
Mud: Vi Mud addi Deviation Bit: Break do Date: Day #: 24 hour f Drill Col Rotary: F Pump: Li	footage: llars: No: RPM: iner size:	Wt.: W. 24 hours: Present operation: Size: Weight on bit: Pressure:	Formation: Weight: Prese	Depth today:	Bore:
Mud: Vi Mud addi Deviation Bit: Break do Date: Day #: 24 hour f Drill Col Fotary: F Pump: Li Mud: Vis	footage: llars: No: RPM:	Wt.: W. 24 hours: Present operation: Size: Weight on bit: Pressure: Wt.: W. 1	Formation: Weight: Prese Strokes p	Depth today:	Bore:
Mud: Vi Mud addi Deviation Bit: Break do Date: Day #: 24 hour f Drill Col Rotary: F Pump: Li Mud: Vis Mud addit	footage: llars: No: PM: iner size: ives last	Wt.: W. 24 hours: Present operation: Size: Weight on bit: Pressure: Wt.: W. 1 24 hours:	Formation: Weight: Prese Strokes p	Depth today: ent drilling rate: er minute:	Bore:
Mud: Vi Mud addi Deviation Bit: Break do Date: Day #: 24 hour f Drill Col Rotary: F Pump: Li Mud: Vis Mud addit	footage: llars: No: PM: iner size: ives last	Wt.: W. 24 hours: Present operation: Size: Weight on bit: Pressure: Wt.: W. 1 24 hours:	Formation: Weight: Prese Strokes p	Depth today: ent drilling rate: er minute:	Bore:
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Mud: Vi Mud addi Deviation Bit: Break do Date: Day #: 24 hour f Drill Col Rotary: F Pump: Li Mud: Vis Mud addit Deviation Bit:	footage: llars: No: RPM: iner size: ives last	Wt.: W. 24 hours: Present operation: Size: Weight on bit: Pressure: Wt.: W. 24 hours:	L: Formation: Weight: Prese Strokes p	Depth today: ent drilling rate: er minute:	Bore:
Mud: Vi Mud addi Deviation Bit: Break do Date: Day #: 24 hour f Drill Col Rotary: F Pump: Li Mud: Vis Mud addit Deviation Bit:	footage: llars: No: RPM: iner size: ives last	Wt.: W. 24 hours: Present operation: Size: Weight on bit: Pressure: Wt.: W. 1 24 hours:	L: Formation: Weight: Prese Strokes p	Depth today: ent drilling rate: er minute:	Bore: