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U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

3a. Indicate Type of Lease  
State ☐ Fee ☒  
3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Chace Oil Company, Inc.

Address of Operator

313 Washington, SE, Albuquerque, NM 87108

Location of Well

Irr. Section 1583 FEET FROM THE east LINE AND 2583 FEET FROM  
UNIT LETTER THE south LINE, SECTION 26 TOWNSHIP 14N RANGE 8E NMPM.

7. Unit Agreement Name

Pinon Unit

8. Farm or Lease Name

9. Well No.

Pinon Unit No. 2

10. Field and Pool, or Wildcat

Wildcat

15. Elevation (Show whether DF, RT, GR, etc.)  
5798' GR

12. County

Santa Fe

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
LL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See Well History attached, Day #3 through Day #6.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED BY B. W. Miller TITLE President DATE July 1, 1985

OVER BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 7-2-85

CONDITIONS OF APPROVAL, IF ANY:

Well: Pinon Unit #2

CHACE OIL COMPANY, INC. Page: 2

313 Washington S.E.

Albuquerque, New Mexico 87108

Date: 6/28/85

Day # 3 . Present operation: drilling . Depth today: 1375'

24 hour footage: 635' . Formation: sand and shale

Drill Collars: No: 18 Size: 5 7/8" Weight: 43,000# Bore: 2 1/4"

Rotary: RPM: 65 Weight on bit: 10-15,000# Present drilling rate: 25'/hour

Pump: Liner size: 5 1/2" Pressure: 1,000# Strokes per minute: 56

Mud: Vis: 33 Wt.: 8.8 W. L.: 8.0

Mud additives last 24 hours: 39 gel, 18 starch, 3 caustic soda, 2 1/2 soda ash,  
2 preservatives

Deviation survey: 1° @ 945'; 1° @ 1159'; 1 1/4° @ 1375'

Bit: #3: 7 7/8", V527; 849', 24 1/4 hours

Break down:	<u>1/2 hour</u>	<u>Rig service - BOP</u>
	<u>3 hours</u>	<u>Trip for survey tool</u>
	<u>1 1/2 hours</u>	<u>Surveys</u>
	<u>19 hours</u>	<u>Drilling</u>

Date: 6/29/85

Day #: 4 Present operation: drilling Depth today: 1781'

24 hour footage: 406' Formation: sand and shale

Drill Collars: No: 18 Size: 5 7/8" Weight: 43,000# Bore: 2 1/4"

Rotary: RPM: 65 Weight on bit: 15,000# Present drilling rate: 14'/hour

Pump: Liner size: 5 1/2" Pressure: 1,000# Strokes per minute: 58

Mud: Vis: 35 Wt.: 9.0 W. L.: 8.5

Mud additives last 24 hours: None given

Deviation survey: 1° @ 1529'; 1 1/2° @ 1681'; 1 3/4° @ 1773'

Bit: #3: 7 7/8", V527, 1247', 43 1/2 hours; #4: 7 7/8", V537; 8', 1 1/4 hours.

Break down:	<u>20 hours</u>	<u>drilling</u>
	<u>1 hour</u>	<u>survey</u>
	<u>1/4 hour</u>	<u>rig service</u>
	<u>2 3/4 hours</u>	<u>trip for bit</u>

Date: 6/30/85

Day #: 5 Present operation: drilling Depth today: 2146'

24 hour footage: 365' Formation: not given

Drill Collars: No: 18 Size: 5 7/8" Weight: 43,000# Bore: 2 1/4"

Rotary: RPM: 65 Weight on bit: 15,000# Present drilling rate: 14'/hour

Pump: Liner size: 5 1/2" Pressure: 1,000# Strokes per minute: 58

Mud: Vis: 34 Wt.: 9.0 W. L.: 8.5

Mud additives last 24 hours: none given

Deviation survey: 1 1/2° @ 1872'; 1 3/4° @ 1995'; 1° @ 2120'

Bit: #4: 7 7/8", V537; 373', 25 1/2 hours

Break down:	<u>1/4 hour</u>	<u>rig service</u>
	<u>1 1/2 hour</u>	<u>surveys</u>
	<u>22 1/4 hours</u>	<u>drilling</u>

Well: Pinon Unit #2

CHACE OIL COMPANY, INC. Page: 3

313 Washington S.E.

Albuquerque, New Mexico 87108

Date: 7/1/85

Day #: 6 Present operation: drilling Depth today: 2460'

24 hour footage: 314' Formation: not given

Drill Collars: No: 18 Size: 5 7/8" Weight: 43,000# Bore: 2 1/4"

Rotary: RPM: 70 Weight on bit: 20 Present drilling rate: 22'/hour

Pump: Liner size: 5 1/2" Pressure: 1,000# Strokes per minute: 55

Mud: Vis: 34 Wt.: 9.0 W. L.: 9.0

Mud additives last 24 hours: 50 gel, 1 1/2 soda ash, 3 caustic soda, 8 starch,  
1 preservative, 4 ICM.

Deviation survey: 1° @ 2181'; 3/4° @ 2274'; 1/2° @ 2367'; 3/4° @ 2458'

Bit: #4: 7 7/8", V537; 687', 47 3/4 hours

Break down: 1 3/4 hours rig service and surveys

22 1/4 hours drilling

Date: \_\_\_\_\_

Day #: \_\_\_\_\_ Present operation: \_\_\_\_\_ Depth today: \_\_\_\_\_

24 hour footage: \_\_\_\_\_ Formation: \_\_\_\_\_

Drill Collars: No: \_\_\_\_\_ Size: \_\_\_\_\_ Weight: \_\_\_\_\_ Bore: \_\_\_\_\_

Rotary: RPM: \_\_\_\_\_ Weight on bit: \_\_\_\_\_ Present drilling rate: \_\_\_\_\_

Pump: Liner size: \_\_\_\_\_ Pressure: \_\_\_\_\_ Strokes per minute: \_\_\_\_\_

Mud: Vis: \_\_\_\_\_ Wt.: \_\_\_\_\_ W. L.: \_\_\_\_\_

Mud additives last 24 hours: \_\_\_\_\_

Deviation survey: \_\_\_\_\_

Bit: \_\_\_\_\_

Break down: \_\_\_\_\_

Date: \_\_\_\_\_

Day #: \_\_\_\_\_ Present operation: \_\_\_\_\_ Depth today: \_\_\_\_\_

24 hour footage: \_\_\_\_\_ Formation: \_\_\_\_\_

Drill Collars: No: \_\_\_\_\_ Size: \_\_\_\_\_ Weight: \_\_\_\_\_ Bore: \_\_\_\_\_

Rotary: RPM: \_\_\_\_\_ Weight on bit: \_\_\_\_\_ Present drilling rate: \_\_\_\_\_

Pump: Liner size: \_\_\_\_\_ Pressure: \_\_\_\_\_ Strokes per minute: \_\_\_\_\_

Mud: Vis: \_\_\_\_\_ Wt.: \_\_\_\_\_ W. L.: \_\_\_\_\_

Mud additives last 24 hours: \_\_\_\_\_

Deviation survey: \_\_\_\_\_

Bit: \_\_\_\_\_

Break down: \_\_\_\_\_