

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
DON NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Chace Oil Company, Inc.

Address of Operator

313 Washington, SE, Albuquerque, NM 87108

Location of Well

UNIT LETTER Irr. Section 1583 FEET FROM THE east LINE AND 2583 FEET FROM THE south LINE, SECTION 26 TOWNSHIP 14N RANGE 8E NMPM.

7. Unit Agreement Name

Pinon Unit

8. Farm or Lease Name

9. Well No.

Pinon Unit No. 2

10. Field and Pool, or Wildcat

Wildcat

15. Elevation (Show whether DF, RT, GR, etc.)

5798' GR

12. County

Santa Fe

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

FORM REMEDIAL WORK ☐
PERMANENTLY ABANDON ☐
OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

See Well History attached, Day #18 through Day #20.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By D. W. Miller TITLE President

DATE 7/15/85

CONDITIONS OF APPROVAL, IF ANY:

DISTRICT SUPERVISOR

TITLE

DATE 7-17-85

Well: Pinon Unit #2

Page: 7

Date: 7/13/85

Day # 18 . Present operation: drilling . Depth today: 4973'
24 hour footage: 125' . Formation: not given
Drill Collars: No: 17 Size: 5 7/8" Weight: 40,000# Bore: 2 1/4"
Rotary: RPM: 70 Weight on bit: 10,000-15,000 Present drilling rate: 5' to 6' an hour
Pump: Liner size: 5 1/2 Pressure: 1,000# Strokes per minute: 54
Mud: Vis: 40 Wt.: 9.3 W. L.: 8.0
Mud additives last 24 hours: none given

Deviation survey: 3° @ 4818'; 3° @ 4848'; 3 1/4° @ 4873'; 3 1/2° @ 4971'; 3 1/2° @ 4942'
Bit: #9: 7 7/8", S86F; 277', 45 hours
Break down: 22 3/4 hours drilling
1/4 hour rig service - survey
1 hour surveys

Date: 7/14/85

Day #: 19 Present operation: drilling Depth today: 5059'
24 hour footage: 86' Formation: not given
Drill Collars: No: 17 Size: 5 7/8" Weight: 40,000# Bore: 2 1/4"
Rotary: RPM: 70 Weight on bit: 10,000-12,000 Present drilling rate: 5'/hour
Pump: Liner size: 5 1/2 Pressure: 1,000 Strokes per minute: 56
Mud: Vis: 40 Wt.: 9.3 W. L.: 8.0
Mud additives last 24 hours: not given

Deviation survey: 4° @ 5008'; 3 1/2° @ 5038'
Bit: #9: 7 7/8", F86F; 282', 46 1/2 hours. #10: 7 7/8", V537; 81', 15 1/2 hours
Break down: 18 hours drilling
5 1/2 hours trip for bit
1/2 hour surveys

Date: 7/15/85

Day #: 20 Present operation: drilling Depth today: 5160'
24 hour footage: 101' Formation: sand and shale
Drill Collars: No: 17 Size: 5 7/8" Weight: 40,000# Bore: 2 1/4"
Rotary: RPM: 70 Weight on bit: 10,000# Present drilling rate: 5'/hour
Pump: Liner size: 5 1/2" Pressure: 1,000# Strokes per minute: 54
Mud: Vis: 41 Wt.: 9.3 W. L.: 8.0
Mud additives last 24 hours: 23 gel, 7 starch, 1 soda ash, 1 thinner, 1 caustic

Deviation survey: 4° @ 5130'
Bit: #10: 7 7/8", V537; 182', 38 3/4 hours
Break down: 1/2 hour rig service
1 3/4 hours surveys
21 3/4 hours drilling