

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION		
SANTA FE		
FILE		☒
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒	GAS WELL ☐	OTHER ☐
Name of Operator Chace Oil Company, Inc.		
Address of Operator 313 Washington, SE, Albuquerque, NM 87108		
Location of Well Irr. Section 1583 FEET FROM THE east LINE AND 2583 FEET FROM UNIT LETTER south LINE, SECTION 26 TOWNSHIP 14N RANGE 8E NMPM.		

7. Unit Agreement Name Pinon Unit
8. Farm or Lease Name
9. Well No. Pinon Unit No. 2
10. Field and Pool, or Wildcat Wildcat

11. Elevation (Show whether DF, RT, GR, etc.) 5798' GR	12. County Santa Fe
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK ☐	PLUS AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
PROBABLY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUS AND ABANDONMENT ☐
OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

See Well History attached - Day #12 through Day #14

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

D. W. Miller TITLE President DATE July 9, 1985

ED BY Roy Johnson TITLE DISTRICT SUPERVISOR DATE 7-12-85

CTIONS OF APPROVAL, IF ANY:

CHACE OIL COMPANY, INC.
313 Washington S.E.
Albuquerque, New Mexico 87108

Well: Pinon Unit #2

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Date: 7/7/85
Day # 12 . Present operation: drilling . Depth today: 3970'
24 hour footage: 190' . Formation: sand and shale
Drill Collars: No: 18 Size: 5 7/8" Weight: 43,000# Bore: 2 1/4"
Rotary: RPM: 70 Weight on bit: 8,000# Present drilling rate: 4'/hour
Pump: Liner size: 5 1/2" Pressure: 1,000# Strokes per minute: 54
Mud: Vis: 35 Wt.: 8.8 W. L.: 8.0
Mud additives last 24 hours: not given

Deviation survey: 2° @ 3810'; 2 1/4° @ 3935'; 2 1/4° @ 3972'
Bit: #6: 7 7/8", V537; 492', 51 hours; #7: 7 7/8", V537; 160', 17 hours
Break down: 4 hours survey and trip
1 hour surveys
19 hours drilling

Date: 7/8/85
Day #: 13 Present operation: drilling Depth today: 4140'
24 hour footage: 170' Formation: sand and shale
Drill Collars: No: 18 Size: 5 7/8" Weight: 43,000# Bore: 2 1/4"
Rotary: RPM: 70 Weight on bit: 15,000# Present drilling rate: 8'/hour
Pump: Liner size: 5 1/2" Pressure: 1,000# Strokes per minute: 54
Mud: Vis: 38 Wt.: 8.7 W. L.: 8.8
Mud additives last 24 hours: not given

Deviation survey: 2° @ 3997'; 1 3/4° @ 4059'; 1 3/4° @ 4122'
Bit: #7: 7 7/8", V537; 330', 39 1/2 hour
Break down: 1/2 hour rig service survey
1 hour survey
22 1/2 hours drilling

Date: 7/9/85
Day #: 14 Present operation: drilling Depth today: 4340'
24 hour footage: 200' Formation: sand and shale
Drill Collars: No: 18 Size: 5 7/8" Weight: 43,000# Bore: 2 1/4"
Rotary: RPM: 70 Weight on bit: 10,000-15,000# Present drilling rate: 6'/hour
Pump: Liner size: 5 1/2" Pressure: 1,000# Strokes per minute: 54
Mud: Vis: 40 Wt.: 9 + W. L.: 8.8
Mud additives last 24 hours: 41 gel, 2 soda ash, 10 starch, 2 thinner,
1 preservative, 2 fiber, 27 bar

Deviation survey: 1 1/2° @ 4153'; 1 3/4° @ 4246'; 1 1/2° @ 4338'
Bit: #7: 7 7/8", V537; 343', 41 1/2 hours - #8: 7 7/8", V537; 187', 14 1/2 hours
Break down: 1/4 hour rig service
2 hours circulate and mix mud - 1" water flow at 4153'.
4 1/4 hours trip and survey
1 hour surveys
16 1/2 hours drilling