

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		RECEIVED		5. LEASE DESIGNATION AND SERIAL NO. NM 25070
2. NAME OF OPERATOR Yates Petroleum Corporation		MAY 30 1985		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210		BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA		7. UNIT AGREEMENT NAME La Mesa Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2310 FSL & 2310 FEL, Sec. 24-T17N-R8E				8. FARM OR LEASE NAME La Mesa Unit
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6610' GR		9. WELL NO. 2
				10. FIELD AND POOL, OR WILDCAT Wildcat
				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit J, Sec. 24-17N-8E
				12. COUNTY OR PARISH Santa Fe
				13. STATE NM

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

5-15-85. Moved in rotary tools.

5-16-85. Resumed drilling 17½" hole.

5-17-85. Ran 10 joints 13-3/8" 61# J-55 and K-55 ST&C casing set 395'. 1-Texas Pattern notched guide shoe set 395'. Insert float set 355'. Cemented w/400 sacks Class "C" Neat + 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 10:15 PM

5-17-85. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 10 sacks. WOC. Drilled out 9:45 AM 5-19-85. WOC 35 hours and 30 minutes. Cut off and welded on flow nipple. Reduced hole to 12-1/4". Drilled plug and resumed drilling.

RECEIVED
JUN 03 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Supervisor

DATE 5-29-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC