

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER- Dry		7. Unit Agreement Name
2. Name of Operator Black Oil, Inc.		8. Farm or Lease Name Ferrill
3. Address of Operator P.O. Box 537, Farmington, NM 87499		9. Well No. 6
4. Location of well UNIT LETTER I 2160 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 1 TOWNSHIP 13N RANGE 8E NMPM.		10. Field and Pool, or Wildcat Dos Amigos
15. Elevation (Show whether DF, RT, GR, etc.) 5885 GR		12. County Santa Fe

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Per verbal approval from Mr. Roy Johnson on December 20, 1986, we plan to plug subject well as follows: Set 7" bridge plug at 1980', dump 50' of cement on plug 1980' - 1930', 10 sacks Class B - 1.18 cu. ft. per sack, 11.80 ft.³ Spotted plug 50' to surface using 10 sacks Class B cement - 1.18 cu. ft. per sack - 11.80 ft.³ 9.5 PPG mud placed between plugs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. Bruce A. Bloss TITLE President DATE December 21, 1986

APPROVED BY R. E. Johnson TITLE DISTRICT SUPERVISOR DATE 2-27-87
CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER- Dry		7. Unit Agreement Name
2. Name of Operator Black Oil, Inc.		8. Farm or Lease Name Ferrill
3. Address of Operator P.O. Box 537, Farmington, NM 87499		9. Well No. 6
4. Location of well UNIT LETTER <u>I</u> <u>2160</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>13N</u> RANGE <u>8E</u> NMPM.		10. Field and Pool, or Wildcat Dos Amigos
15. Elevation (Show whether DF, RT, GR, etc.) 5885 GR		12. County Santa Fe

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☒
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We have plugged subject well as follows: Set 7" cast iron bridge plug at 1980', Set 50' cement plug from 1980'-1930', 10 sacks Class B, 1.18 cu. ft. per sack, 11.80 ft.³ Cement plug 50 to surface, 10 sacks, 1.18 cu. ft. per sack, 11.80 ft.³, 9.5 PPG mud placed between plugs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Samuel G. Ald TITLE President DATE December 21, 1986

APPROVED BY Ry Edmonson TITLE DISTRICT SUPERVISOR DATE 2-27-87
CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-105
Revised 10-1-78

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____

b. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator

Black Oil Inc.

3. Address of Operator

P.O. Box 537, Farmington, NM 87499

4. Location of Well

UNIT LETTER I LOCATED 2160 FEET FROM THE South LINE AND 330 FEET FROM

THE East LINE OF SEC. 1 TWP. 13N RGE. 8E NMPM

12. County

Santa Fe

15. Date Spudded

12-3-86

16. Date T.D. Reached

12-20-86

17. Date Compl. (Ready to Prod.)

-

18. Elevations (DF, RKB, RT, GR, etc.)

5885 GR

19. Elev. Casingshead

5885

20. Total Depth

2390'

21. Plug Back T.D.

-

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools
0-2390'

Cable Tools

None

24. Producing Interval(s), of this completion - Top, Bottom, Name

None

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run
Lithology Density Log w/Gamma Ray Dual Induction
Laterolog/Gamma Ray, HDT W/Cluster-Standard Step

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	229'	12-1/4	125 Sks. 147ft ³ -Class B	0
7" N-80	23#	1990'	8-3/4	175 sks. 361 ft. ³ Class B	0
				w/3% Cacl - Cement to surface	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) NA				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature]

TITLE President

DATE January 15, 1987

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee Surface _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout 300' _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos 410' _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Giorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____
No. 4, from _____ to _____	feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	300	300	Menefee				
300	410	110	Point Lookout				
410	T.D.	2000	Mancos				