NO. OF COPIES RECEIVED								
DISTRIBUTION	NEW	MEXICO OIL CONSER	F	orm C-101				
SANTA FE		de						
FILE	4	n1 #	20031	7	5A. Indicate Type of Lea			
U.S.G.S.	LE					FEE X		
LAND OFFICE		30-0	•		5. State Oil & Gas Lease	No.		
OPERATOR		•			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,		
	N FOR PERMIT TO	DRILL, DEEPEN, O	OR PLUG BACK		7. Unit Agreement Name	7777777		
la. Type of Work	_				7. Our Agreement Name			
b. Type of Well DRILL X		DEEPEN	PLUG B	ACK	8. Farm or Lease Name			
1		Ferrill						
OIL X GAS WELL 2. Name of Operator	OTHER		SINGLE MULT	ZONE	9. Well No.			
BLACK OIL, INC.					No. 6			
3. Address of Operator		10. Field and Pool, or Wildcat						
P.O. Box 537, Farm		1						
		Wildcat	mm					
UNIT LETTE	LINE		////////					
2310	South	NE OF SEC. 1	13N	8E NMPM		////////		
AND FEET FROM	THE	VE OF SEC.		//////////////////////////////////////	12. County	44444		
					Santa Fe	////////		
HHHHHHH	<i>HHHHHH</i>		/////////////////////////////////////	<i>HHHH</i>	thmmm	4444		
HHHHHHH	<i>HHHHHH</i>	<i>HHHHH);</i>	9. Proposed Depth 19	9A. Formation	20. Rotary	or C.T.		
			3000	Dakota	Rotary			
21. Elevations (Show whether DF,		-	1B. Drilling Contractor		22. Approx. Date Work			
5885 GR	Blan	ket	Salazar Bros	•	June 30, 19	85		
23.		DODOSED CASING AND	CENEUT BROCKAU					
		PROPOSED CASING AND	CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT EST	. TOP		
9-5/8"	7''	20	200'	30	Surfac	e		
6-1/4"	4-1/2"	10.5	3000'	200	Surfac	е		
					Î			
	1	1	I	1	ı			
We propose to d	drill a 6-14/"	hole to 3000' to	o test the Niob	rara inte	erval at this			
location. In t	the event oil o	r gas is encoun	tered, we will m	run 4-1/2	2" casing and			
attempt a compl	letion as appro	priate.						
COLLE	PORT ARTE OTA OTA							
NEW MEXIC	CO BUDGAL OF MA	IPLES FOR	_					
NEW MEXICO BUREAU OF MINES, SOCORRO AT AT LEAST TEN FOOT INTERVALS APPROVAL VALID FOR 70 DAYS UNLESS DRILLING UNDERVALS APPROVAL VALID FOR 70 DAYS UNLESS DRILLING UNDERVALS								
	DESIGN AME FOOT	INTERVALS	PERIM!	T FYSICA	FOR 90			
			UNLES	SS Non-	3 DAYS			
		ON TO BE NOT!	FIED	- PMELTA	10 Min 136			
OIL CONSERVA	TION COMMISSI	ON TO BE NOT!			-1-44A			
WATHIN 24 F	IOURS OF BEGIL	INING OPERATIO						
IN ABOVE SPACE DESCRIBE PE	ROPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN O	R PLUG BACK, GIVE DATA ON	PRESENT PROD	DUCTIVE ZONE AND PROPOS	ED NEW PRODUC		
I hereby certify that the informati	on above is true and com	plete to the best of my kr	nowledge and belief.	*****				
1 2								
Signed Kell Co	1.1 Delies	Tule_ Presiden	<u>t</u>	D	December 13	<u>, 1985</u>		
(This space for	Stafe Use							
1276	211.77	DISTRI	CT SUPERVIS	OR	1 - 1	1.0		
ABBROVED BY	Joseph Comment	TITLE	THE RESERVE ASSESSED.	n	12/29	185		
CONDITIONS OF APPROVALLE	FANYI	==						

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.											
Operator			Well No.								
BLACK OIL COMPANY			FARRELL	6							
Unit Letter	Section	Township	Range	County							
I	1	13N	- 8E	San	nta Fe						
Actual Footage Local	tion of Well:	South line and	330	feet from the	East	line					
Ground Level Elev: 5889	Producing For		Pool	100, 100,		edicated Acreage:					
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) 											
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.											
		·			1	CERTIFICATION					
	! ! ! !		 		tained herei	rtify that the information con- in is true and complete to the knowledge and belief.					
		1	 	· 	Nome Bruce A.	Black					
					Position Presiden						
	İ		1 1		Compony Black Oi						
	Sec		1	Ì	Date						
	 	1	 	330	I hereby co shown on th notes of ac under my su	ertify that the well location as plat was plotted from field stud surveys made by me or opervision, and that the same of correct to the best of my					
	 		 	ددانداید	Date Surveyed Decembe:						
	 		! 	23101	Registered Proceed Land S	ofessional Engineer Surveyor Kerr Jr					
·	902	ale: 1"=1000'			3950	N. K.					

Scale: 1"-1000'