Form approved. Budget Bureau No. 1004-0135 UNITED STATES

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side) Form 3160-5 Expires August 31, 1985 (November 1983) 5. LEASE DESIGNATION AND ESSIAL NO. (Formerly 9-331) BUREAU OF LAND MANAGEMENT NM-23599 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals.) 7. UNIT AGREEMENT NAME GA**S** W**E**LL WELL X OTHER NAME OF OPERATOR 8. FARM OR LEASE NAME Yates Petroleum Corporation La Mesa Unit 9. WBLL NO. ADDRESS OF OPERATOR 88210 207 South Fourth Street - Artesia, NM LOCATION OF WELL (Report location clearly and in accordance with any state sequencements.)
See also space 17 below.) 10. FIELD AND POOL, OR WILDCAT At surface 330' FNL & 330' FEL Wildcat 11. SBC. C., T., R., M., OR BLK. AND SURVEY OR AREA DEC 11 1985 Section 13-T15N-R8E
12. COUNTY OR PARISH | 13. STATE 15. ELEVATIONS (Show whether DEBTREAGTOF LAND MANAGEMENT 14. PERMIT NO. 13. STATE FARMINGTON RESOURCE AREA 6320' GR Santa Fe NM 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF : PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL TEST WATER SHUT-OFF MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING FRACTURE TREAT SHOOTING OR ACIDIZING ABANDONMENT* SHOOT OR ACIDIZE ABANDON* REPAIR WELL CHANGE PLANS (Norz: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) Cementing program 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and gones pertinent to this work.) • Per conversation with BLM on December 3, 1985. Should the Dakota formation not be produced we will cover the top of it with a minimum of 50' of cover (330 cubic feet = 440 sacks) of Class "C" cement to protect the fresh water zones. If the Dakota formation is produced, we will cement back from TD with 340 sacks of Class "C" (450 cubic feet) or enough to cover 600' above the formation to protect the fresh water zones during fracing operations. 18. I hereby certiff hat the going is true and correct Regulatory Agent SIGNED TITLE (This space for Federal or State office use) APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

Form approved. Budget Bureau No. 1004-0135 Form 3160-5 UNITED STATES SUBMIT IN TRIPLICATE. Expires August 31, 1985 DEPARTMENT OF THE INTERIOR (Other in verse side) (November 1983) instructions on 5. LEASE DESIGNATION AND SERIAL NO. (Formerly 9-331) BUREAU OF LAND MANAGEMENT NM-23599 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals.) 7. UNIT AGREEMENT NAME ī WELL X WELL La Mesa Unit OTHER S. PARM OR LEASE NAME NAME OF OPERATOR Yates Petroleum Corporation 9. WBLL NO. 3. ADDRESS OF OPERATOR 88210 207 South Fourth Street - Artesia, NM LOCATION OF WELL (Report location clearly and in accordance with any State equipment See also space 17 below.)
At surface 330' FNI. & 330' FEI. (Unit A) 10. FIELD AND POOL, OR WILDCAT Wildcat 330' FNL & 330' FEL (Unit A) 11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA NOV 20 1985 Section 13-15N-8E 12. COUNTY OR PARISH | 13. STATE 15. ELEVATIONS (Show whether DETREACTOF LAND MANAGEMENT 14. PERMIT NO. FARMINGTON RESOURCE AREA 6320' GR 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data SUBSEQUENT EMPORT OF: NOTICE OF INTENTION TO: PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL TEST WATER SHUT-OFF FRACTURE TREATMENT ALTERING CASING MULTIPLE COMPLETE FRACTURE TREAT SHOOTING OR ACIDIZING ABANDONMENT* SHOOT OR ACIDIZE REPAIR WELL CHANGE PLANS (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) Cementing program 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.) There will be one stage of cement per casing string. On 13-3/8" surface casing, there will be a casing shoe set at 350' and an insert float equipment set at approximately 310'. Cemented with 350 sacks of Class "C" 2% CaCl2 (490 cubic feet of cement). 5-1/2" production casing set to TD. Float collar at approximately 40' from TD. Cement will be 600' above commercial production zone with a minimum of 250 sacks Class "C" with fluid loss and friction reducer (350 cubic feet of cement). 18. I hereby certage that the for going is true and correct Regulatory Agent TITLE . SIGNED (This space for Federal or State office use) TITLE APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Revenue Side

JOM. MILLENBACH AREA MANAGER