

N. M. O. C. C. COPY
30-053-20002
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1425.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☐

OTHER Wildcat

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Virgle Landreth

3. ADDRESS OF OPERATOR

5534 Fredricksburg Rd. Apt. 132, San Antonio, MAR 20 1973

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1980' from north and 1980' from east line of Sec. 28,

At proposed prod. zone (T-4-S, R-6-E)

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

1 1/2 miles east and 1 1/2 miles north of Bingham, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

1680

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.19. PROPOSED DEPTH
3000' Basement
Rock17. NO. OF ACRES ASSIGNED
TO THIS WELL

40 acres oil

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5760' DF estimated by operator.

22. APPROX. DATE WORK WILL START*

Feb. 25, 1973

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	10#	350 ft.	125 sax.

B.O.P. Program: An 8" Schaffer B.O.P. will be installed and pressure tested to 2000# after setting surface pipe, @ 1500 ft. 2500 ft., or as necessary.

MUD Program: 0 to 350 ft. fresh water Bentonite and Lime as needed for viscosity to carry cuttings.
350 ft. to TD. Fresh water Bentonite and soda ash to maintain 32-36 viscosity.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Virgle Landreth

TITLE

Operator

DATE

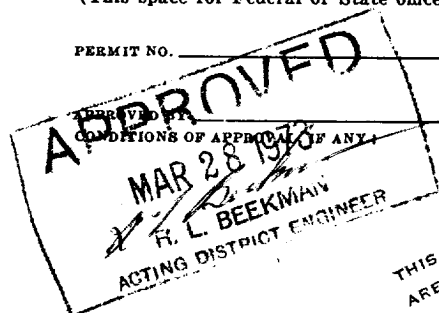
March 8, 1973

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

DATE



THIS APPROVAL IS RECORDED
ARE NOT COMMENCED WITHIN 3 MONTHS.
EXPIRES
*See Instructions On Reverse Side

RECEIVED
MAR 14 1973
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

NOTE!
(TIGHT HOLE!)

N. M. O. C. C. COPY
NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

11M-4353-D

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator VIRGLE LANDRETH			Lease Panhandle "A"		Well No. 1
Unit Letter G	Section 28	Township 4 South	Range 6 East	County Socorro	
Actual Footage Location of Well:					
1980 feet from the East		line and 1980 feet from the North		line	
Ground Level Elev: 5774	Producing Formation None	Pool Wildcat		Dedicated Acreage: 40 Acres	

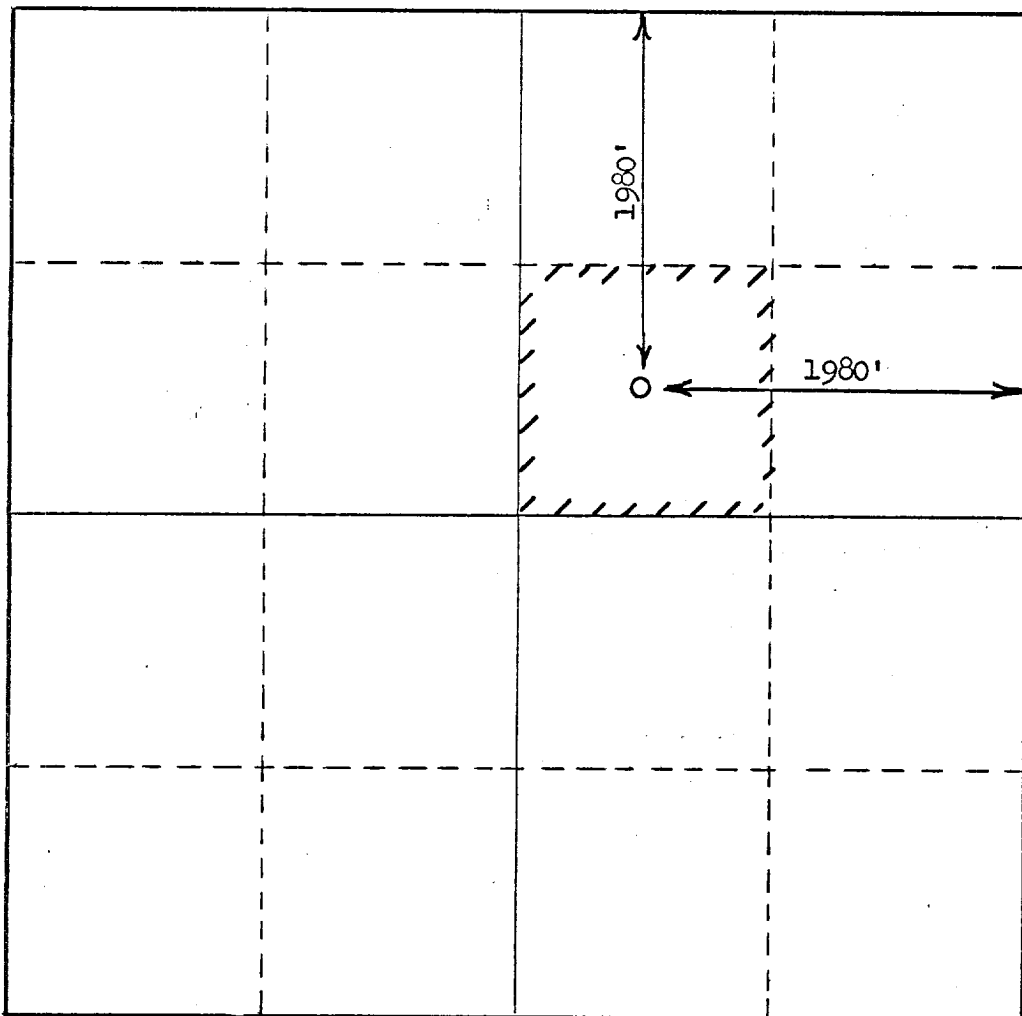
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. See above

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

RECEIVED
MAR 26 1973
NEW MEXICO OIL CONSERVATION COMMISSION



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Virgie Landreth
Name

Virgie Landreth

Position

Operator

Company

Individual

Date

March 8, 1973

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Raymond L. Senn

Date Surveyed

Feb. 27, 1973

Registered Professional Engineer
and/or Land Surveyor

Raymond L. Senn

New Mexico No. 1755

Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0



United States Department of the Interior

GEOLOGICAL SURVEY
Artesia, New Mexico 88210

April 1, 1972

INSTRUCTIONS FOR SUBMITTING APPLICATIONS TO DRILL ONSHORE OIL, GAS, OR GEOTHERMAL STEAM WELLS ON PUBLIC DOMAIN AND ACQUIRED LANDS

Each application for permit to drill must be accompanied by a development plan for surface use which should include information in regard to:

1. Existing roads. - - - - - *See topo Sheet.*
2. Planned access roads. - - - - - " " "
3. Location of wells. - - - - - " " "
4. Lateral roads to wells locations. - - - " " "
5. Location of tank batteries and flowlines. *Exhibit "B"*
6. Locations and types of water supply. *water well @ Bingham.*
7. Methods for handling waste disposal. - - - *See Exhibit "A"*
8. Location of camps. - - - - - " " "
9. Location of airstrips. *None*
10. Location layout to include position of the rig, mud *Exhibit "A"* tanks, reserve pits, burn pits, pipe racks, etc.
11. Plans for restoration of the surface. *As near normal as possible.*
12. Any other information which the Approving Official considers essential to his assessment of the impact on the environment.

The affected Federal and State surface managing agencies shall have access to or, if feasible, may be provided with copies of such development plans.

Check list for: VIRGIE LANDRETH

Panhandle "A" #1

Southwest 1/4 of Northeast 1/4

Section 28 T-4-S, R-6-E

Socorro County, New Mexico

NOTE: All Measurements To Comply with Federal And/or State Regulations.

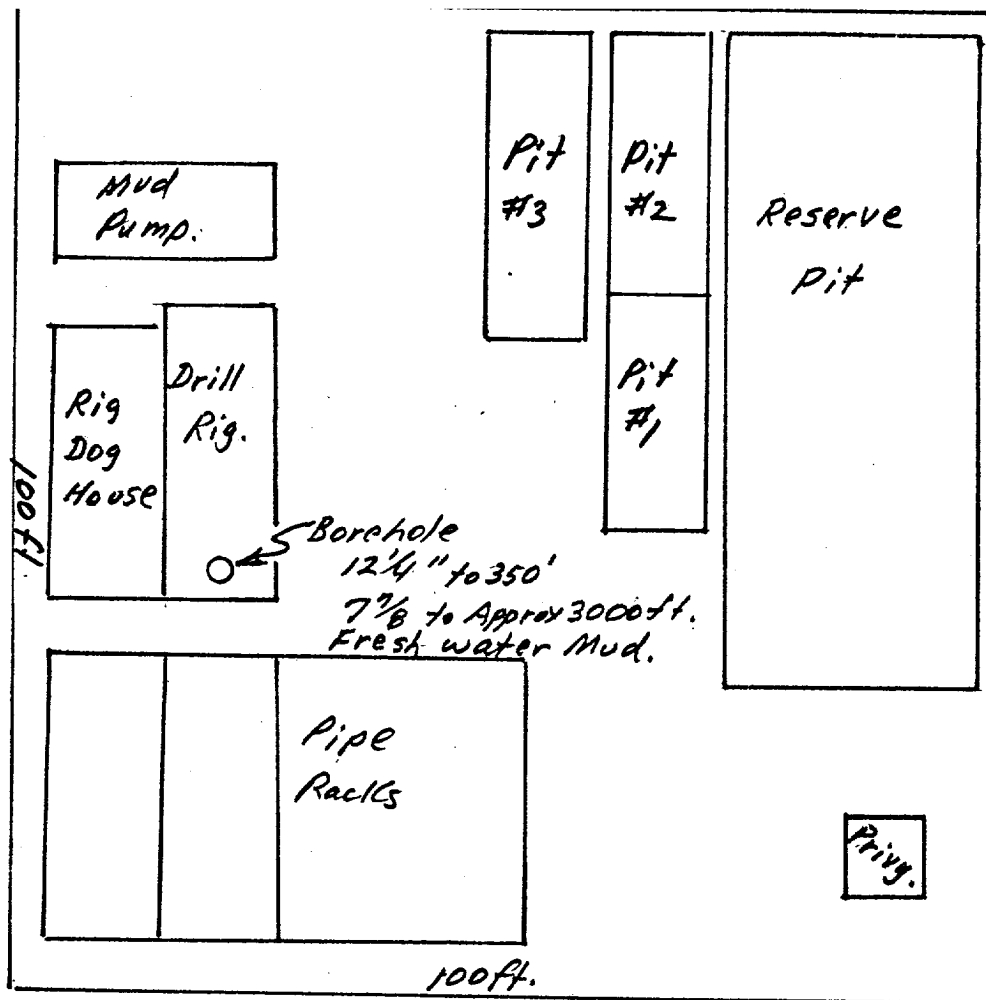


EXHIBIT "A"

DIAGRAMMATIC DRILLING PLAT

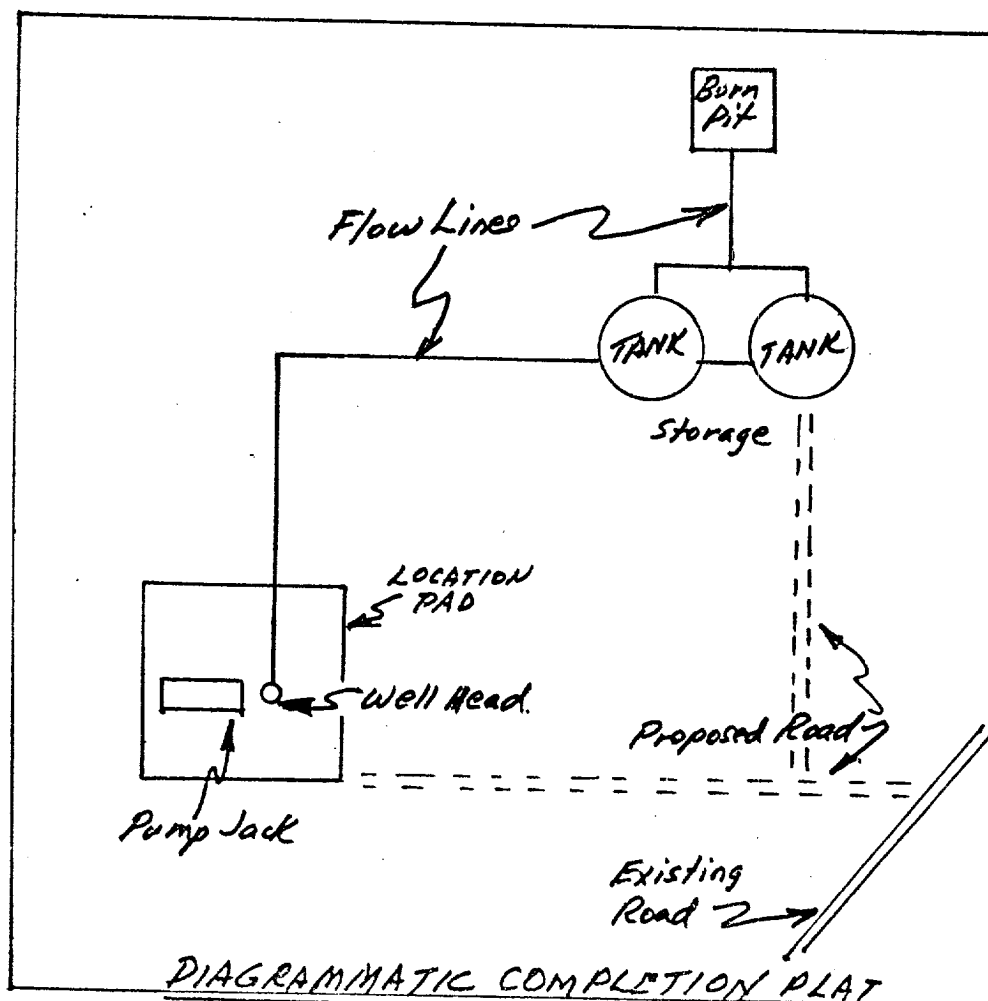


EXHIBIT "B"

DIAGRAMMATIC COMPLETION PLAT

