

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved
Budget Bureau No. 42-2334.6

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____		5. LEASE DESIGNATION AND SERIAL NO. VM 23259	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESEV. ☐ Other <u>Abandoned</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Reeves Bros. Petroleum "A" Ltd.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 2701 Second N.W. Albuquerque, New Mexico 87107		8. FARM OR LEASE NAME REEVES BROS. PETR. "A" LTD.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL and 660' FEL At top prod. interval reported below At total depth 660' FNL & 660' FEL		9. WELL NO. Morrison Federal #1	
10. FIELD AND POOL, OR WILDCAT Wildcat		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 22, T4S, R6E	
12. COUNTY OR PARISH Socorro		13. STATE NM	
14. PERMIT NO. DATE ISSUED 1/2/76		15. DATE SPUNDED 2/1/76	
16. DATE T.D. REACHED 7/22/76		17. DATE COMPL. (Ready to prod.) Dry	
18. ELEVATIONS (DV, RES. ST. GR. ETC.)*		19. ELEV. CASINGHEAD 4/5	
20. TOTAL DEPTH, MD & TVD 2937'		21. PLUG BACK T.D., MD & TVD 2800' to 2700'	
22. IF MULTIPLE COMPL., HOW MANY? N/A		23. INTERVALS DRILLED BY ROTARY TOOLS 1239-2937 CABLE TOOLS 0 - 1239	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dry		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger Dual Induction Laterlog; Compensated Neutron Log/Density		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
Casing Size		Weight, lb./ft.	
12 3/4		42# Ft.	
8 5/8		28# Ft.	
Depth Set (MD)		Hole Size	
750'		16"	
1176'		12"	
Cementing Record		Amount Pulled	
None		None	
90 Bags by Halliburton		710'	
29. LINER RECORD			
Size		Top (MD)	
Bottom (MD)		Backs Cement*	
Screen (MD)		None	
30. TUBING RECORD			
Size		Depth Set (MD)	
Packer Set (MD)		None	
31. PERFORATION RECORD (Interval, size and number) None			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Depth Interval (MD)		Amount and Kind of Material Used	
None			
33. U.S. GEOLOGICAL SURVEY SECTION ARTESIA, NEW MEXICO			
Date First Production		Production Method (Flowmeter, pumping—size and type of pump)	
Well Status (Producing or shut-in)			
Date of Test		Hours Tested	
Choke Size		Prod'n. for Test Period	
Oil—BBL.		Gas—MCF.	
Water—BBL.		Gas-Oil Ratio	
Flow. Tubing Press.		Casing Pressure	
Calculated 24 Hour Rate		Oil—BBL.	
Gas—MCF.		Water—BBL.	
Oil Gravity—API (60°F.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
Signed <u>George J. Reeves</u>		Title <u>General Partner</u>	
Date <u>12/14/76</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 43-R1434

5. LEASE DESIGNATION AND SERIAL NO.

NM 23259

6. IF INDIAN, ALIQUOT OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

REEVES BROS. PETR."A" LTD.

9. WELL NO.

Morrison Federal #1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., N., OR S.E. AND
SECTY OR AREA

Sec. 22, T4S, R6E

12. COUNTY OR PARISH

Socorro

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Reeves Bros. Petroleum "A" Ltd.

3. ADDRESS OF OPERATOR

2701 Second St. N.W. Albuquerque, NM 87107

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

660' FNL and 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

5731 Ground Level

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Running all Casing Strings

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROMISED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12 3/4" run to 750'. *and mudlog* 8 5/8" run to 1176'. *and mudd w/405x* ~~Shot 8 3/8" off at 710'. Did not attempt to move 12 3/4" - left in hole.~~

RECEIVED

DEC 20 1976

O. C. C.
ARTESIA, OFFICE

RECEIVED

DEC 15 1976

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ACTING DISTRICT