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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.
N/A

1a. TYPE OF WELL

b. TYPE OF COMPLETION
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RECVL. ☐ OTHER ☐

7. Unit Agreement Name
None

8. Farm or Lease Name
Henderson SFPRR

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

2. Name of Operator

TransOcean Oil, Inc

3. Address of Operator

1700 First City East Bldg, 1111 Fannin, Houston, Texas 77002

4. Location of Well

UNIT LETTER 0 LOCATED 1475 FEET FROM THE East LINE AND 1265 FEET FROM

THE South LINE OF SEC. 35 TWP. 1N RGE. 6W E. 1/4

12. County
Socorro

15. Date Spudded 1-12-77 16. Date T.D. Reached 3-19-77 17. Date Compl. (Ready to Prod.) - - - 18. Elevations (DF, RKB, RT, GR, etc.) 6,996' RKB 19. Elev. Costinghead N/A

20. Total Depth 9379' 21. Plug Back T.D. Surface 22. If Multiple Compl., How Many - - 23. Intervals Drilled By Rotary Tools All Cable Tools - - -

24. Producing Interval(s), of this completion - Top, Bottom, Name - - - - - 25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run DIL, BHC Sonic, FDC-CNL Density, Dipmeter 27. Was Well Cored Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	490'	12 1/4"	300 sx Cl C + 2% CaCl ₂ + 1/4#/sx Flo-Seal	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
None		

31. Perforation Record (Interval, size and number)

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

3. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping -- Size and type pump) Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

4. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

5. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Walter H. Evans

SIGNED Walter H. Evans

TITLE Drilling Clerk

DATE 4-12-77

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
E. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Lower 445 _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Lower 35 _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Xxxxxx 1400 _____	T. Ellenburger _____	T. Dakota 822 _____	T. _____
T. Xxxxxx 1730 _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Blinbry _____	T. Granite _____	T. Todilto _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Abo 7455 _____	T. _____	T. Chinle 877 _____	T. _____
T. Wolfcamp _____	T. _____	T. Permian _____	T. _____
T. Penn. _____	T. _____	T. Penn. xxxx 8166 _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. _____	T. _____

Mudera

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation