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LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
N/A

10. TYPE OF WELL

OIL WELL ☐	GAS WELL ☐	DRY ☒	OTHER ☐
b. TYPE OF COMPLETION			
NEW WELL ☐	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
		DIFF. REGR. ☐	OTHER ☐

2. Name of Operator

Transocean Oil, Inc.

3. Address of Operator

1700 First City East Bldg, 1111 Fannin, Houston, Tx 77002

4. Location of Well

UNIT LETTER 0 LOCATED 750 FEET FROM THE South LINE AND 2100 FEET FROM

THE East LINE OF SEC. 27 TWP. 4N RGE. 6W NMPH

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
7/7/77	7/29/77	7/31/77	7511' GL	-----

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
4690'	Surface	----	----->	All	----

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
-----	Yes-- Straighthole

26. Type Electric and Other Logs Run	27. Was Well Cored
DILL, FDC-GR-CNL-density, BHC Sonic, -GR, dipmeter	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	47#	525'	15"	575 sx Cl "B" + 2% CaCl ₂ + 1#/sk gel flake	None
8 5/8"	24#	1294'	10 5/8"	225 sx Cl "B" + 2% CaCl ₂ + 1#/sk gel flake	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					None		

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

4. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

5. List of Attachments

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Mgr Western Drilg. Div	DATE 8/18/77
C. S. Jones		

From	To	Thickness in Feet	Formation
Surf	650		Chinle
850	1150	500	San Andres
1150	1300	150	Glorieta
1300	2900	1600	Yeso
2900	3600	700	Abo
3600	4610	1010	Pennsylvanian
4610			Pre-Cambrian

DST #1 3975-4020 .
I.F. 30 min., I.S.I. 60 min.,
F.F. 30 min., F.S.I. 60 min.,
I.H. 1855 psi, I.F. 741-1713
psi, I.S. 1713 psi, F.F. 1713
psi, F.S.I. 1713 psi, F.H.
1819 psi. Recovered 3810'
muddy slightly salty H₂O.

TransOcean Oil, Inc.
Major SFPRR #1