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# NEW MEXICO OIL CONSERVATION COMMISSION

API\*30-053-20007

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name SFP-Davis Pueblo	
2. Name of Operator Whigham, Inc.		9. Well No. 1	
3. Address of Operator P.O. Box 1996, Farmington, New Mexico 87401		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER M LOCATED 330 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE OF SEC. 35 TWP. 1N RGE. 6W NMPM		12. County Socorro	
19. Proposed Depth 1500		19A. Formation Dakota	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.) 7071 GR	
21A. Kind & Status Plug. Bond One well		21B. Drilling Contractor Stewart Bros.	
22. Approx. Date Work will start April 30, 1979		23.	

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
8-3/4"	7"	16#	30'	Suff. to circ.	Surface
5" & 6-1/4"	4-1/2"	10.50#	1500'	50 sx.	

We propose to set 1 joint of 7" surface casing. We will drill a 5-inch hole to approximately 1500 feet to test the Dakota Formation. If no shows are encountered, the test will be plugged and abandoned. If productive possibilities are indicated, we will ream the 5-inch hole to 6-1/4" and run 4-1/2" - 10.50# casing to through indicated pay zone.

We will not use a BOP as per our letter of April 16, 1979.

OIL CONSERVATION COMMISSION TO BE NOTIFIED  
WITHIN 24 HOURS OF BEGINNING OPERATIONS

APPROVAL VALID FOR 90 DAYS  
PERMIT NO. 7/30/79  
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title President Date 4/16/79  
(This space for State Use)

APPROVED BY Carl Ulvog TITLE SENIOR PETROLEUM GEOLOGIST DATE 5/1/79  
CONDITIONS OF APPROVAL, IF ANY:

COLLECT AND SACK SAMPLES FOR  
NEW MEXICO BUREAU OF MINES, SOCORRO  
AT AT LEAST TEN FOOT INTERVALS

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

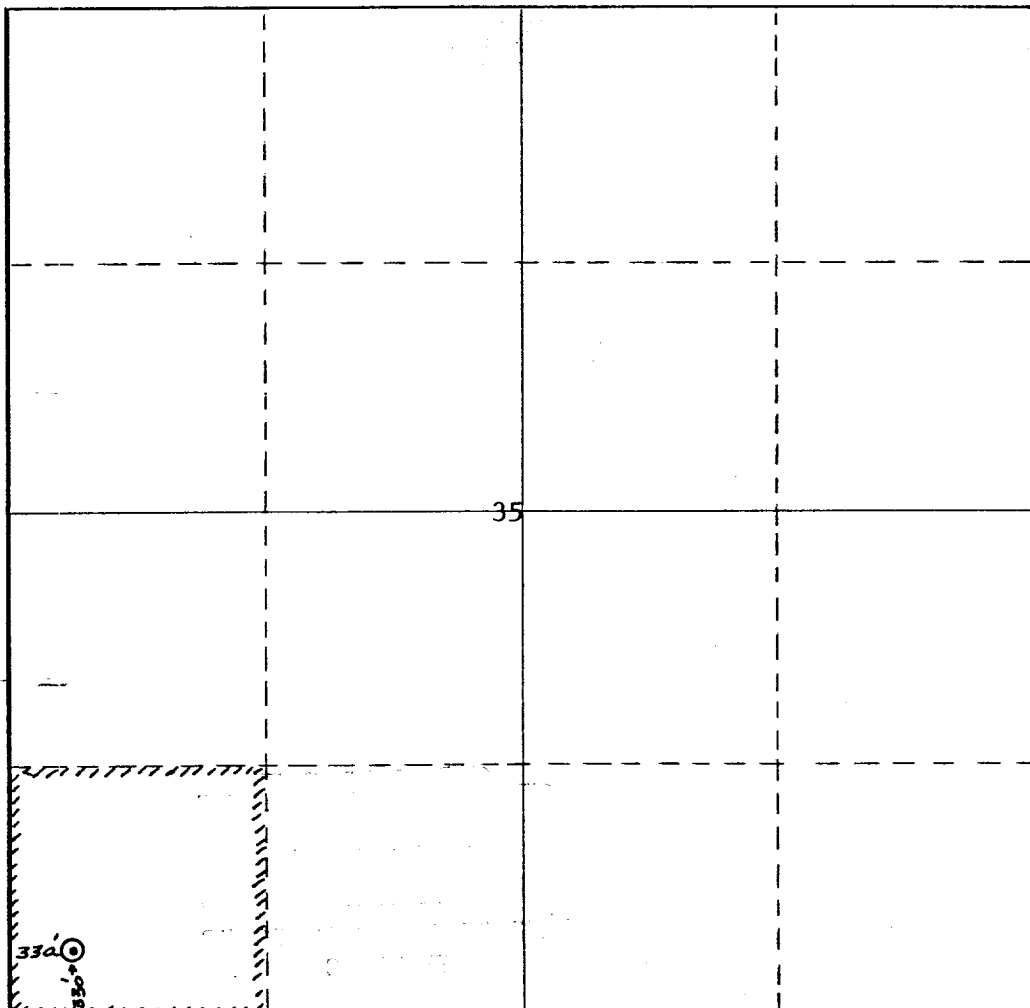
Operator <b>Tom Whigham</b>			Lease <b>SFP-DAVIS PUEBLO</b>		Well No. <b>1</b>
Unit Letter <b>P</b>	Section <b>35</b>	Township <b>1N</b>	Range <b>6W</b>	County <b>Socorro</b>	
Actual Footage Location of Well: <b>330</b> feet from the <b>South</b> line and <b>330</b> feet from the <b>West</b> line					
Ground Level Elev. <b>7071</b>	Producing Formation <b>UNK</b>		Pool <b>UNK</b>		Dedicated Acreage: <b>UNK</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes    ☐ No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name \_\_\_\_\_

Position \_\_\_\_\_

**President**

Company \_\_\_\_\_

**Whigham, Inc.**

Date \_\_\_\_\_

**April 16, 1979**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed \_\_\_\_\_

**April 1979**  
Registered Professional Land Surveyor  
and/or Professional Engineer

**Fred B. Kerr, Jr.**  
Certification No. \_\_\_\_\_

**3950**

