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NEW MEXICO OIL CONSERVATION COMMISSION

API #30-053-20008

Form C-101
Revised 1-1-65

| | |
|--------------------------------|---|
| 5A. Indicate Type of Lease | |
| STATE <input type="checkbox"/> | FEE <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

| | | | |
|---|--|---|--|
| 1a. Type of Work | | 7. Unit Agreement Name | |
| b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 8. Farm or Lease Name SFP-Davis Pueblo | |
| 2. Name of Operator Whigham, Inc. | | 9. Well No. 2 | |
| 3. Address of Operator P.O. Box 1996, Farmington, New Mexico 87401 | | 10. Field and Pool, or Wildcat Wildcat | |
| 4. Location of Well UNIT LETTER F X LOCATED 2310 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE OF SEC. 35 TWP. 1N RGE. 6W NMPM | | 12. County Socorro | |
| 19. Proposed Depth 900 | | 19A. Formation Dakota | |
| 20. Rotary or C.T. Rotary | | 21. Elevations (Show whether DF, RT, etc.) 7008 GR | |
| 21A. Kind & Status Plug. Bond One Well | | 21B. Drilling Contractor Stewart Bros. | |
| 22. Approx. Date Work will start April 30, 1979 | | | |

PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|----------|
| 8-3/4" | 7" | 16# | 30' | Suff. to Circ. | Surface |
| 5" & 6-1/4" | 4-1/2" | 10.50# | 1500' | 50 sx | |

We propose to set 1 joint of 7" surface casing. We will drill a 5-inch hole to approx. 900 feet to test the Dakota Formation. If no shows are encountered, the test will be plugged and abandoned. If productive possibilities are indicated, we will ream the 5-inch hole to 6-1/4" and run 4-1/2" - 10.50# casing to through indicated pay zone. We will not use a BOP as per our letter of April 16, 1979.

OIL CONSERVATION COMMISSION TO BE NOTIFIED
WITHIN 24 HOURS OF BEGINNING OPERATIONS

APPROVAL VALID FOR 90 DAYS
PERMIT EXPIRES 7/30/79
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title President Date 4/20/79

(This space for State Use)

APPROVED BY Carl Ullvog TITLE SENIOR PETROLEUM GEOLOGIST DATE 5/1/79

CONDITIONS OF APPROVAL, IF ANY:

COLLECT AND SACK SAMPLES FOR
NEW MEXICO BUREAU OF MINES, SOCORRO
AT AT LEAST TEN FOOT INTERVALS

OIL CONSERVATION DIVISION

P. O. BOX 2088

Form C-102
Revised 10-1-78STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

SANTA FE, NEW MEXICO 87501

All distances must be from the outer boundaries of the Section.

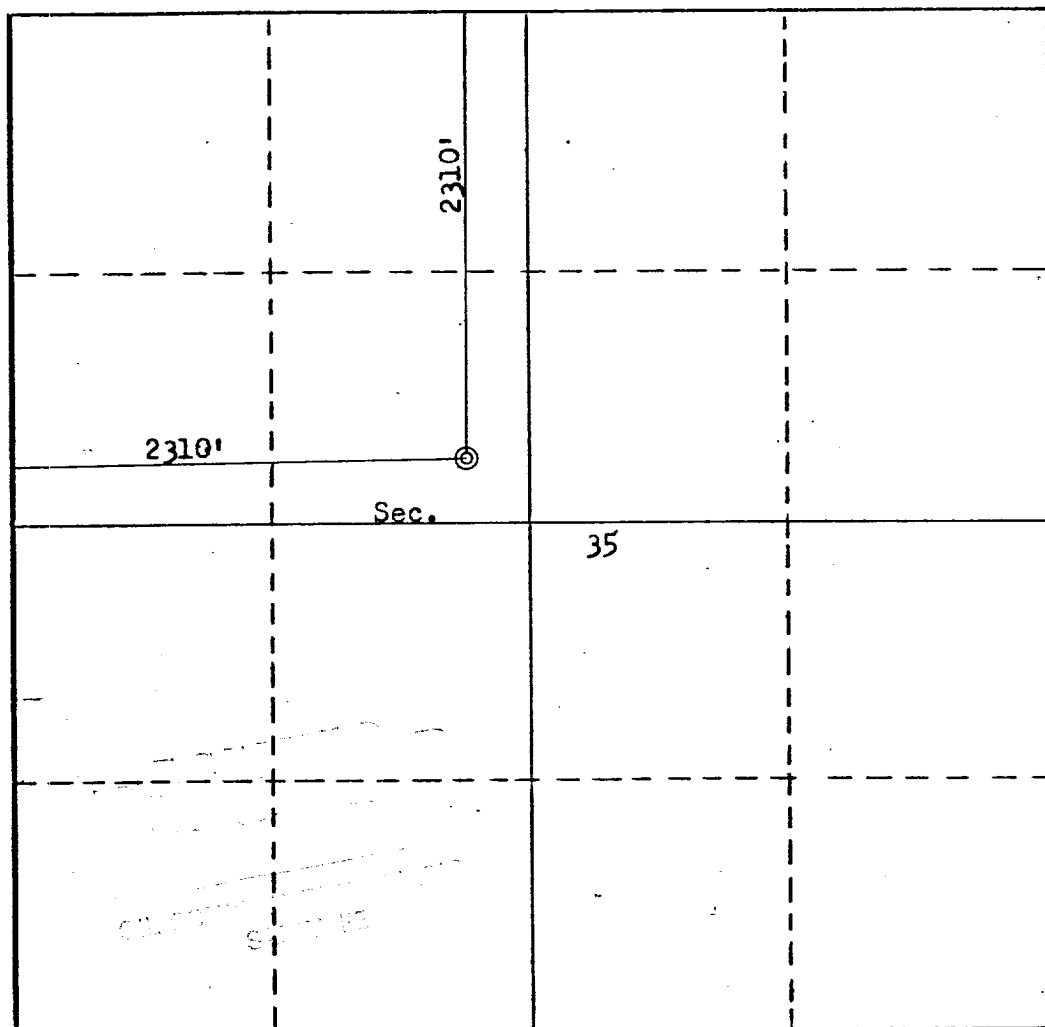
| | | | | |
|--|---------------------------------------|----------------------------------|---------------------------------|--------------------------|
| Operator TOM WHIGHAM | | Lease SFP-DAVIS PUEBLO | | Well No. 2 |
| Unit Letter F | Section 35 | Township 1N | Range 6W | County Socorro |
| Actual Footage Location of Well: 2310 feet from the North line and 2310 feet from the West line | | | | |
| Ground Level Elev. 7008 | Producing Formation Unknown | Pool | Dedicated Acreage: Acres | |

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

Position

President

Company

Whigham, Inc.

Date

April 20, 1979

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

April 20, 1979

Registered Professional Engineer
and/or Land Surveyor

Fred S. B. Kerr, Jr.

Certificate No.

3950

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0