

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
See other instructions on reverse side

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-45560	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR James K. Anderson, Inc.		7. UNIT AGREEMENT NAME N/A	
3. ADDRESS OF OPERATOR 13760 Noel Road, Suite 325, Dallas, Texas 75240		8. FARM OR LEASE NAME Wishbone - Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 3100' FEL and 300' FSL of Sec. At top prod. interval reported below At total depth 3100' FEL and 300' FSL of Sec.		9. WELL NO. 1	
14. PERMIT NO. BLM-17-2920-87-B		DATE ISSUED 12/22/88	
10. FIELD AND POOL, OR WILDCAT Wildcat		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 1 T4S, R3E	
12. COUNTY OR PARISH Socorro		13. STATE New Mexico	
15. DATE SPUDDED 1/14/89	16. DATE T.D. REACHED 2/10/89	17. DATE COMPL. (Ready to prod.) N/A	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5475' GR. 5485' KB
19. ELEV. CASINGHEAD N/A		20. TOTAL DEPTH, MD & TVD 4989'	
21. PLUG, BACK T.D., MD & TVD N/A		22. IF MULTIPLE COMPL., HOW MANY* N/A	
23. INTERVALS DRILLED BY →		ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction, Litho. Density/Comp. Neutron and Microlog		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE 8 5/8"	WEIGHT, LB./FT. 24#	DEPTH SET (MD) 560'	HOLE SIZE 12 1/4"
CEMENTING RECORD 150sx. Class C 2% CACL 200sx. Halliburton Lite 2% CACL		AMOUNT PULLED None	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
SCREEN (MD)			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)		PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33.* PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
WELL STATUS (Producing or shut-in) N/A			
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
OIL—BBL.		GAS—MCF	
WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.
WATER—BBL.		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>M. J. Anderson</u>		TITLE Geologist	
DATE 2/16/89			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				T/Glorieta	250'	250'
				T/Yeso (Joyita)	490'	490'
				T/Yeso (Canas)	570'	570'
				T/Yeso (Torres)	700'	700'
				T/Yeso (Meseta Blanca)	1500'	1500'
				T/Abo	1838'	1838'
				T/Bursum	2645'	2645'
				T/Penn (Madera)	2830'	2830'