

EXHIBIT "C"

James K. Anderson, Inc.
Wishbone #1
NM-45560
Sec. 1, 4S-3E
Socorro County, New Mexico

Drilling Program
Onshore Oil and Gas Order No. 1

1. Estimated Tops of Important Geologic Markers

Top of Glorieta @ + 330'
Top of Yeso @ + 450'
Top of Abo @ + 910'
Top of Bursum @ + 1600'
Top of Pennsylvania @ + 1870'
Top of Pre-Cambrian @ + 3900'

2. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

All of the above geologic sections with the exception of the Pre-Cambrian are potential oil and gas reservoirs.

3. Minimum Pressure Control Equipment

EXHIBIT "H" is a schematic diagram of the minimum blowout preventer equipment to be used. The BOP will be hydraulically tested to the full working pressure after nipping up and after any use under pressure. Additional pressure tests will be performed periodically on the BOP equipment. Pipe rams will be operationally checked each 24-hour period, as will blind rams each time the pipe is pulled out of the hole. Such checks will be noted on daily drilling reports. An accessory to the BOP is a full-opening kelly cock to fit the drill string in use which will be kept on the rig floor at all times.

4. Proposed Casing and Cementing Program

All casing strings will be pressure tested (0.2 psi/foot or 1000 psi, whichever is greater) prior to drilling the plug after cementing.

- a. Surface Casing: Run condition one or two 8 5/8" 24# J-55 ST & C in an 11" hole at 600' below surface of the ground. Approximately 250 sacks of Premium Plus cement containing 2% Calcuim Chloride and 1/4# sack of Flocele will be placed behind the 8 5/8" casing string. Sufficient cement will be used to circulate the surface. A 7 7/8" drill bit will be used to drill out from under the 8 5/8" casing to a projected total depth of 4000 feet. The 8 5/8" casing will