District I PO Box 1980, Hobbs, NM 88241-1980 District II

811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-101 Revised October 18, 1994 Instructions on back

Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE													
Operator Name and Address.										² O(² OGRID Number 148895		
Davis Petroleum Corp. 1100 Poydras St., Suite 1050 New Orleans, Louisiana 70163											³ API Number 30 - 05 3 - 20011		
'Property Code 17588					³ Property Name Angel Eyes							• Well No.	
⁷ Surface Location													
UL or lot no.	Section			Lot Idn	Feet from the	North/South line		Feet from the East/West li		Vest line	County		
N	19	41		1E		800	South		1716			Socorro	
/ - \									nt From Sur	face			
UL or lot no.	Section	Towns	hip	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/West line		County	
Proposed Pool 1								10 Proposed Pool 2					
Santa Fe Group													
Work Type Code 12			12 1	Well Type	Code	13 Cable	/Rotary	14 Lease Type Code		de	15 Ground Level Elevation		
N			G			R		Р		4844			
" Multiple NO			" Proposed Depth 9200 1			"Formation Granite			19 Contractor		* Spud Date 9/30/95		
²¹ Proposed Casing and Cement Program													
Hole Size			Casing Size		Casin	g weight/foot	Setting Depth		Sacks of Cement		Estimated TOC		
12 1/4"		9	9 5/8"		36		800'		375		Surface		
8 3/4"		E	5 1 /	211	15.5 & 17.0		92001		500		70001		
0 3/4			5 1/2"		15.5 & 17.0		9200		300		7000'		
					 								
Describe the p zone. Describe t	roposed pro he blowout	gram. prevent	If this ion pro	applicatio ogram, if	n is to DEEI any. Use ad	PEN or PLUG BA ditional sheets if r	CK give the data secessary.	on th	ne present product	ive zone :	and propose	ed new productive	
The surface hole and main hole below 9 5/8" sfc csg are planned utilizing fresh gel drilling mud. An 11" 3M double gate preventer and an 11" 3M rotating head will be installed for blowout prevention and protection. Drill stem tests and open hole logging services will be employed as required to perform formation evaluations.													
I hereby certify that the information given above is true and complete to the best													
of my knowledge and beker. Signature:						A	OH CONSERVATION DIVISION Approved by						
Printed name: C.D. Gritz							Title: DISTRICT SUPERVISOR						
Title: Agent (817) 579-8260						Ap	Approval Date: 9-26-95 Expiration Date: 9-26-96					-26-96	

(ac. (617) 579 sides (617) (1974) (19

DISTRICT I P.O. Box 1980, Hobbs, N.M. 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised Febuary 21, 1994 Instructions on back

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, N.M. 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

PO Box 2088, Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	Pool Cod	e	³ Pool Name									
30-053-2	0011			<u> </u> 								
⁴ Property Code			6 Pro		* Well Number							
17588			ANG			1 1						
OGRID No.					* Elevation							
148895	Davis	Petroleum C		4844								
¹⁰ Surface Location												
UL or lot no. Sectio	n Township	Range Lot Idn	Feet from		North/South line	line Feet from the		st line	County			
N 10	- 4 N		800		COUTU	1716	WEST		SOCOPPO			
N 19		R-1-E ¹¹ Bottom Hol			SOUTH Different Fro	,,	ı WE	S1	SOCORRO			
UL or lot no. Sectio		Range Lot Idn	Feet from		North/South line	Feet from the	East/We:	st line	County			
		_										
13 Dedicated Acres 12 Joint or Infill 14 Consolidation Code 15 Order No.												
l N												
L		SIGNED TO T	HIS COMP	וייתו	ON LINTIL ALL	INTERESTS F	HAVE BI	EEN CO	NSOLIDATED			
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION												
18			T	1		17 OP	ERATOR	R CER'	TIFICATION			
			1 7	1	•	I hereby certif	I hereby certify that the information contained herein is					
: L.J 1			日室	PAAN T			true and complete to the best of my knowledge and belief					
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: œ:									.			
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ဖွ				 	z			Lis				
5287.26			- 1	山		Signature						
20				山		C.D. G Printed Nan	ritz					
				i m		Agent	ne.					
<u> </u>			α	i		Title			· · · · · · · · · · · · · · · · · · ·			
00-01-17 *			RIVER	İ	Septemb			oer 21 , 1995				
				-			18 SURVEYOR CERTIFICATION					
J z				ARY		•	I hereby certify that the well location shown on this plat					
SNS			9	١Ž					snown on this plat surveys made by me			
BEAL BEAL			PUERCO	BOUND		or under my st			s same is true and			
			ā	15		1						
RECC			(0		SEPTEM Date of Surv		1895	-			
SIE				ТШ.		Signature and		oresional;	our oyor.			
CALCULATED RECORD BEAT)	1			1_/3		116			
1716'	1		/ /	1			(889) (5)					
-	1			7			M		may [8]			
	l o		/ &i				1831					
Fd. 4" PIPE	800		/ ~			1	1889 /	4ssichal	U. 103			
AT FENCE INTERSECTION EAST		3039.30/	<u>/</u>	. l		Certificate Nu	ımber	TRAY COMMENTS				