

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.
30-053-20015

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:
NFT

7. Well No.
#3

9. Pool name or Wildcat
Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other: **Wildcat**

2. Name of Operator
Twining Drilling Corporation (TDC)

3. Address of Operator
322 White Oak Drive, Albuquerque, NM 87122

4. Well Location
Unit Letter **B** : **665** feet from the **NORTH** line and **1975** feet from the **EAST** line
Section **27** Township **4N** Range **1E** NMPM **SOCORRO** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
5300 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: **5-1/2" Casing** ☒

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

October 19, 2001 - TD 8-3/4" OH at 6908 ft. Logs indicated non-commercial in bottom. Ran 114 joints, 5-1/2", 17 ppf, J55 LT & C casing with regular guide shoe, float collar, and 10 regular centralizers. Casing set at 5044 ft. KB. Ffloat at 5032 ft.. Cemented with 275 SX (467.5 cf) of 50/50 Class H Poz with 2% gel. Slurry wt. - 14.8 ppg, Yield - 1.7 cf/sx. Plug down at 10:00pm, October 19, 2001.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nathan Twining TITLE President DATE April 2, 2002

Type or print name Nathan Twining Telephone No. 505-856-2238

(This space for State use)

APPROVED BY Ry E John TITLE DISTRICT SUPERVISOR DATE 4/5/02

Conditions of approval, if any: