

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-061-20023
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other: Wildcat		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Twining Drilling Corporation (TDC)		6. State Oil & Gas Lease No.
3. Address of Operator 322 White Oak Drive, Albuquerque, NM 87122		7. Lease Name or Unit Agreement Name: NFT
4. Well Location Unit Letter B : 665 feet from the North line and 1975 feet from the East line Section 27 Township 4N Range 1E NMPM Socorro County		8. Well No. #3
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5192 GR		9. Pool name or Wildcat Wildcat

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **Squeeze Job** ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

March 8, 2002 – Set packer at 4455 ft. Establish rate into perms of 1-1/4 bpm at 1800 psi. Load backside and test packer – ok. Release packer. Circulate hole with 95 bbl water. Mix and pump 75 sx (88.5 cf) of Class G with retarder down tubing. Displace with 5 bbl water. Set packer. Squeeze with 26 additional bbl water at 1-1/4 bpm and 1600 to 3000 psi. 1 bbl slurry into perms squeezed out to 3000 psi. Job completed at 12:30pm, March 8, 2002.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nathan Twining TITLE President DATE April 2, 2002

Type or print name Nathan Twining Telephone No. 505-856-2238

(This space for State use)
APPROVED BY R. E. Johnson TITLE DISTRICT SUPERVISOR DATE 4/5/02
Conditions of approval, if any: