Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		Revised March 25, 1999 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II			30-053-20015	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type o	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE [FEE 🛛
District IV	Santa Fe, NM 87505		6. State Oil & G	as Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or	Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			NFT	
PROPOSALS.)			N.F	1
1. Type of Well:			1	
Oil Well Gas Well Other: Wildcat 2. Name of Operator			7. Well No.	
Twining Drilling Corporation (TDC)			7. Well 140.	
3. Address of Operator			9. Pool name or Wildcat	
322 White Oak Drive, Albuquerque, NM 87122			Wildcat	
4. Well Location				
Unit Letter B : 665	feet from the NORTH	line and 1975	feet from the EA	ST line
Section 27 Towns	ship 4N Range 1E	NMPM	SOCORRO Co	unty
	10. Elevation (Show whether Di	R, RKB, RT, GR, etc	:. <i>)</i>	
5300 GR				
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
				ALTERING CASING
PERFORM REMEDIAL WORK	PEUG AND ABANDON []	REWEDIAL WOR	К Ш	ALIERING CASING []
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI		PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE	CASING TEST AND		
	COMPLETION	CEMENT JOB		
OTHER:		OTHER:	Squeeze	
12 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or				
recompilation.				
The second secon				
March 18, 2002 - Perforations 4874-78 ft. tested non commercial. Set packer at 4455 ft. Circulate hole with 90 bbl water. Reset packer. Test annulus to 700 psi. Establish rate into perfs of 2 bpm at 2050 psi. Mix and pump 50 sacks of Class G with retarder. 59 cf.				
15.6 ppg slurry weight 1.18 cf/sx yield. Displace with 33 bbl water with pressure increase from 1350 to 2050 psi. Hesitate				
15 minutes. Pump in 0.25 bbl at ¼ bpm and 1800 to 1900 psi. Hesitate 5 minutes. Pump 0.5 bbl at ¼ bpm and 1800 to 1900 psi. Shut				
in at 1900 psi. Job complete at 11:30	lam, March 18, 2002.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
ulast.	-/- '·			DATE A
SIGNATURE // //	/Menny TITLE	E Preside	ent	DATE <u>April 2, 2002</u>
Type or print name Nathan Twining Telephone No. 505-856-2238				
(This space for State use)				
APPPROVED BY TITLE DISTRICT SUPERVISOR DATE 4/5/02				
APPPROVED BY \(\frac{1}{2}\) Conditions of approval, if any:	IIILE <u>O</u>	Carios Po-		
Continuous of approving it any.				