

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		<b>WELL API NO.</b> 30-053-20015
<b>1. Type of Well:</b> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		<b>5. Indicate Type of Lease</b> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
<b>2. Name of Operator</b> Twining Drilling Corporation		<b>6. State Oil &amp; Gas Lease No.</b> NA
<b>3. Address of Operator</b> 332 White Oak Drive, Albuquerque, NM, 87122		<b>7. Lease Name or Unit Agreement Name:</b> NFT
<b>4. Well Location</b> Unit Letter <u>B</u> : <u>665</u> feet from the <u>NORTH</u> line and <u>1975</u> feet from the <u>EAST</u> line Section <u>27</u> Township <u>4N</u> Range <u>1E</u> NMPM County <u>Socorro</u>		<b>8. Well No.</b> 3
<b>10. Elevation (Show whether DR, RKB, RT, GR, etc.)</b> 5300' GR		<b>9. Pool name or Wildcat</b> Wildcat

<b>11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data</b>	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

**12. Describe proposed or completed operations.** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

The subject well was spudded on October 2, 2001 at 3:00 pm. Well Drilled with 12 1/4" bit to 1196 feet. On October 4, 2001 surface casing consisting of 1196" of new 9 5/8", 36 #/ft. 27 BHM spec.J55 was run and cemented to surface. Strap weld shoe and stablizers at 44', 120', 200', 280', 400', 480', 680', 900', 1100', and 1180'. Circulated to the top with 32 Bbls. of cement. Pumped 250 sks, displaced 92.5 Bbls, Bumbed plug at 1200 psi. No problems.

Additional details provided on attached copy of FCI job report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nathan Twining TITLE PRESIDENT DATE 10/6/01

Type or print name Nathan Twining Telephone No. (505) 856-2238  
(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 10/22/2001  
Conditions of approval, if any: