13160-5       Expire       Budget Bulget Bul	once of Tribe Name
1990)       DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT       Expire         SUNDRY NOTICES AND REPORTS ON WELLS       NM-57         o not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals       6. If indian. All         SUBMIT IN TRIPLICATE       7. If Unit or CA         SUBMIT IN TRIPLICATE       8. Well Name an Chupz         Name of Operator (ountain States Petroleum Corp.       9. API Weil No.	ation and Serial No. 190 iotoe or Tribe Name
BUREAU OF LAND MANAGEMENT       S. Least Design         SUNDRY NOTICES AND REPORTS ON WELLS       6. If indian, All         o not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals       7. If Unit or CA         SUBMIT IN TRIPLICATE       7. If Unit or CA         Type of Well       Outer         Well       Outer         Name of Operator       9. API Weil Non.         Y well       Corp.	190 Ionee or Tribe Name
SUNDRY NOTICES AND REPORTS ON WELLS       6. If indum. All         o not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals       6. If indum. All         SUBMIT IN TRIPLICATE       7. If Unit or CA         Type of Well       Outer       8. Well Name an Chupz         Name of Operator fountain States Petroleum Corp.       9. API Well No.	ottoe of Tribe Name
SUNDERT NOTICES AND The other         o not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals         SUBMIT IN TRIPLICATE         Type of Well         Oil         Well         Outer         Name of Operator fountain States Petroleum Corp.	2
o not use this form for proposals to drill or to deepen of reality to a structure use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA           SUBMIT IN TRIPLICATE           Type of Well           Well           Well           Other           Name of Operator           Yountain States Petroleum Corp.	
SUBMIT IN TRIPLICATE       7. If Unit of CA         Type of Well       Oss         Well       Oss         Well       Outer         Name of Operator       9. API Well No.         Mountain States Petroleum Corp.       #1	A, Agreement Designation
Type of Well          Type of Well       Gas       8. Well Name an         Well       Well       Other       Chupa         Name of Operator       9. API Well No.       9. API Well No.         Mountain States Petroleum Corp.       #1	
Vil       Oil       Outer       Chupa         Name of Operator       9. API Well No.       9. API Well No.         Mountain States Petroleum Corp.       #1	
Name of Operator Mountain States Petroleum Corp. #1	
Mountain States Petroleum Corp.	
#1	
Address and Telephone No. DOCO Phone 505-623-7184 10 Field and Po	ol, or Exploratory Area
Address and Telephone No. Post Office Box 1936, Roswell, New Mexico 88202 Phone 505-623-7184 10. Field and Po Wildo	at
Location of Well (Footage, Sec., T., R., M., or Survey Description) Wilder 11. County or Pi	
907' FSL & 945' FEL, Sec. 23-3S-6E	
50001	rro, NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
Notice of Intent	
Recompletion New Cons	ne Fracturing
Subsequent Report	
	a to Injection
Final Abandonment Notice	Water
(Note: Report res	ults of multiple completion on Well completion Report and Log form )
5-20-93 Moved in company rig to location. Swab well. Lost 650' swah in hole on 1st run. 6-26-93 Moved in Paloma Blanco rig.	b line
6-28-93 Pull tubing, fish sand line, re-run tbg & swab off. 6-29-93 Well swabbed dry - 1st run - no gas.	1
7-3-93 Sand frac well, sanded off.	
7-10-93 Cleaning out sand.	
I hereby certify that the foregoing is true and correct	
	/24/93
Approved by Title Title	7
Conditions of approval, if any:	/
SEP_1	
ile 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the Undo Giges any false. first	titious or fraudulent statements
le 18 U.S.C. Section 1001, makes it a crime for any person knowingly and without to the unit of the first of the COUNTRY of th	· · · · · · · · · · · · · · · · · · ·
e 18 U.S.C. Section 1001, makes it a crime for any periodi knowingly and without to make to the UREAN STREAM OF CAND	
e is U.S.C. Section 1001, mater is a crime for any person knowingly and winners to any matter within its jurisdiction.	
e 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any defertment or agency of the Unider States any faise. If BUREAL OF EVENT CAND MANAGEMENT *See Instruction on Reverse Side Fill RESOURCE AREA	<u></u>

	MAUCD- SANTI FE	
	ITED STATES	PORM APPROVED Budget Bureen No. 1004-0135
	NT OF THE INTERIOR	Expires: March 31, 1993
BUREAU OF	LAND MANAGEMENT	5. Lease Designation and Serial No.
	S AND REPORTS ON WELLS	NM-57190
	frill or to deepen or reentry to a different reservo	6. If Indian, Allottee or Tribe Name Ir.
Use "APPLICATION FO	OR PERMIT—" for such proposals	
SUBMI	T IN TRIPLICATE	7. If Unit or CA, Agreement Designation
. Type of Well Oil Cas Well Well Other		8. Well Name and No.
Name of Operator		
Mountain States Petroleum Cor	· p •	9. API Well No. #1
Address and Telephone No. Post Office Box 1936, Roswell	, New Mexico 88202 Phone 505-623-71	84 10. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec., T., R., M., or Survey I		Wildcat 11. County or Parish, State
907' FSL & 945' FEL, Sec. 23-	·3S-6E	
		Socorro, NM
CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTIO	N
Notice of Intent	Abendonment	Change of Plans
<b>~</b>	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair	Water Shut-Off
	Other	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form 3
6-26-93 Moved in Palor 6-28-93 Pull tubing, 6-29-93 Well swabbed of 7-3-93 Sand frac well 7-10-93 Cleaning out s	ma Blanco rig. fish sand line, re-run tbg & swab off dry - lst run - no gas. , sanded off.	1
hereby certify that the foregoing is true and correct		
igned <u>FUXA</u> DUKAAAX		Date 8/24/93
$\mathcal{V}$		IESTER
onditions of approval, if any:		Dele
	SEP 1 199	93 /
8 U.S.C. Section 1001, makes it a crime for any person kn	nowingly and willfully to make to any opportunity of the United $RUSW_{E1}$ (AND MAN *See Instruction on Reverse Side	States any false fictitious or fraudulent statements
esentations as to any matter within its jurisdiction	KOSWELL BLOOUNC	AGEMENT
	•See Instruction on Reverse Side	AGEMENT
$\mathcal{A}_{L}$		

	NICOL	-V, sank	ETX	too	D	Eler	ht	in	Form ap		ad
Form 3160-4 (November 1983)	1	UNITED		SUBM	TTOIN	DUPLICA		- $<$	Budget	Burea	au No. 1004-0137
(formerly 9-330)					-		the <del>r</del> in	-	Expires	Augu	ust 31, 1985
		TMENT O			٦		ions or e side)		SE DES	IGNATI	ION AND SERIAL NO.
	BUI	REAU OF LAN	D MANAGEM	ENT					1-5719		
WELL CO	MPLETION	OR RECON	APLETION	REPORT	AN	D LOC	3*	6. ur	INDIAN.	ALLOT	TTEE OR TRIBE NAME
18. TYPE OF WEL	WEI		DRY	Other			·	7. 08	IT AGREE	EMENT	NAME
b. TYPE OF COM	WORK DEF	ан пре пре палек П	DIFF.	0.1				S FA	RM OR L	EASE	NAME
2 NAME OF OPERAT	OVER L EN	BACK L.		Other					nupade		
		coleum Corp.						1	LL NO.		
3. ADDRESS OF OPE								- #1	L		
P.O. Box 1	1936 Roswe	ell, NM 8820	)1 PH: #	505-623-7	184			10. F	IELD AND	5 POOL	. OR WILDCAT
4. LOCATION OF WE	LL (Report locatio	on clearly and in a	ccordance with a	iny State requi	rcment	8)*			ildca	_	
-		945'FEL Se	ec 23-35-6	E					EC., T., R R AREA	., м., с	DR BLOCK AND SURVEY
	erval reported be	low						5	Sec 2	3-35	5-6E
At total depth			14. PERMIT N	0.	DATE	ISSUED	·····		OUNTY O	R	13. STATE
				ł	Marc	h 26,	199		ARISH COTTO		NM
15. DATE SPUDDED	16. DATE T.D. R	EACHED   17. DATE	COMPL. (Ready	to prod.) 1		ATIONS (D					LEV. CASINGHEAD
4-3-93	4-17-93	3 Ju	Ly 20,1993		591	LO' GL				-	5914'
20. TOTAL DEPTH, MD	A TVD 21. PLU	O, BACK T.D., MD &		LTIPLE COMPL MANY*	••	23. INTE	RVALS		RY TOOL	.8	CABLE TOOLS
4379'		312'		2		<u> </u>	▶	I	Rotar		WAS DIRECTIONAL
24. PRODUCING INTER	RVAL(S), OF THIS	COMPLETION-TOP.	BOTTOM, NAME	(MD AND TVD)	•					25	SURVEY MADE
4216' - 42	226' Penn	•									yes
26. TYPE ELECTRIC						_				27. w	AS WELL CORED
Phasor Dua	al Inductio	on/SFL & Cor					ity				No
28. CASING SIZE	WEIGHT, LB./		NG RECORD (R	eport all string	s set in		ENTIN	G RECORD			AMOUNT PULLED
				21/11				250 61			
<u>8 5/8''</u> 4 <sup>1</sup> 2''	_ <u>28#</u> 9.5#	4339.		<u>27,</u> 7/8''		<u>ircula</u> ) Sks,			<u>(5 UI</u>	<u>ass</u>	· <u>···································</u>
		4332.0	<u> </u>		-	0.00	010	<u>00_11_</u>			
					-						
29		LINER RECORD				30.		TUBING	G RECO	RD	
812E	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (M	(D)	SIZE			SET (MI	)	PACKER SET (MD)
						2 3/8	<u> </u>	4187	·		4188'
31. PERFORATION REC	CORD (Interval. si	ze and number)	<u></u>	32.	<u> </u>	ID SHOT	FRAC	TURE (	THENT		EEZE, ETC.
or iproving an				DEPTH IN							MATERIAL USED
				4216-4			1	000 ga	al 15	% a	cid
			×	4216-4				0,000			
								±			
33.* DATE FIRST PRODUCT	ION PRODU	UCTION METHOD (F		ODUCTION pumping—size	and t	ype of pun	1p)				B (Producing or
7-14-93		lowing							shut S	hut-	-in
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR	OIL-BBL.		GAS	F.	WAT	ER-BBL.		GAS-OIL RATIO
7-20-93	2hr.	-0-	TEST PERIOD	-0-		50MC	F		-0-		
FLOW. TUBING PRESS.	CASING PRESSUL	RE CALCULATED 24-HOUR RATE	OTLBBL.	GAS-	-мсг.	<u> </u>	WATE	RHBL.		OIL G	RAVITY-API (CORR.)
45#	-0- pkg.		-0-	5(	)MCF			0-			
34. DISPOSITION OF G	AS (Sold, used for	fuel, vented, etc.)		ļ	-	ACCEPTE	) ECT	TEST	WITNES	SED B	I
TEST WITNESSED BY       ACCEPTED FOR RECORDER       Vented       35. LIST OF ATTACHMENTS       VENTER											
Well logs				1			~ • 1	>TEF	<u>۲</u>		
36. I hereby certify	that the foregoin	ng and attached in	formation is con	nplete and cor	rect a	Fefermin	d from	m all ava	ilable fe	ecords	
(7)		14		Debe	-		r 199	34			». 3i. 94
SIGNED	and She	siglar		BUA	EAU	OFIAN			\$		
	*(Se	e Instructions ar	nd Spaces for	Additional	Data	on Rese	MAN S	(de)EME	INT		

Fitle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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					Miss.	Penn.		FORMATION	37. SUMMARY OF POR drill-stem, tests, in recoveries):
					4216'	3720 <b>'</b>		ro p	olus ZONES: (S chadaar depth ù
 				<del></del>	4226'	3744 '		BOTTOM	how all important iterval tested, cu
				SS: ARK CLR MCG, FRIA TO SBANG TO ANG, PRED UNCONS,	SS: ARK CLR LIGY FMLC, UNCONS TO FRIA W/ARK	LS: OFFWHT LTTN DKGY bn, vfxln, frm to hd, SME SILC % V/DH, SME CHLKY SFT ARGLL, NO VIS FLUOR OR CT ON DRY SAMPLE.		DESCRIPTION, CONTENTS, ETC.	SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, included, lepth interval tested, cushion used, time tool open. flowing and shut-in pressures, and recoveries);
Granite	G-Wash	Miss	Penn	Burson	Abo	Yeso	- - - - - -		38. GEC
 4330'	4252 '	4020'	3480 '	2170'	1432 "	-0-	MEAS, DEPTH	T	GEOLOCIC MARKERS
 4380'	4330'	4252 '	4020"	3480'	2170'	, 1432 '	TRUE VERT. DEPTH	TOP	

	NTION	, sanca ,	rx	$\mathcal{L}$	mal	ila_	to	4	
Form 3160-4 (November 1983)		,	STATES	S S	UBMIT IN	DUPLICA			ved. eau No. 1004-0137 gust 31, 1985
(formerly 9-330)	DFPAR	TMENT C			OR		ons on		TION AND SERIAL NO.
		IREAU OF LAI			•••	revers	e sue)		TION AND SERIAL NO.
							<u> </u>	M-57190	OTTEE OR TRIBE NAME
WELL CO		OR RECO		N REPO	RT AN	ID LOG	; *		
b. TYPE OF COM	w) PLETION:	an 🖵 - went t					7. (	NIT AGREEME:	NT NAME
NEW WELL	WORK E PE	EP- PFFG (	DIFF. RESVR.	Other_		·		ARM OR LEAST	
2. NAME OF OPERAT							1	Chupadera	L
		roleum Corp	· .		<u></u>		_	VELL NO.	
3. ADDRESS OF OPE		-11 NIM 007		#505 60	2 710%				OL. OR WILDCAT
4. LOCATION OF WE	1936 ROSW	ell, NM 882	accordance with	any State	J=/104	2ta)•		Vildcat	or, or wilderi
	-	945' FEL S				,			OH BLOCK AND SURVEY
At top prod. int	-			012				OR AREA	00 (F
At total depth			· · · · · · · · · · · · · · · · · · ·					Sec 23-3	
			14. PERMIT	NO.	1	ISSUED		COUNTY OR PARISH	13. STATE
15. DATE SPUDDED	16. DATE T.D.	REACHED   17. DAT	TE COMPL. (Read	ly to prod.)			1993 SC		ELEY. CASINGHEAD
4-3-93	4-17-9		1y 20,199			10' GL	, AND, KT, UH,		5914'
20. TOTAL DEPTH, MD		UG, BACK T.D., MD &	TVD   22. 1F	MULTIPLE CO		23. INTE	RVALS ROT	TARY TOOLS	CABLE TOOLS
4379'		312'		2			>	Rotary	
24. PRODUCING INTER	WAL(S), OF THIS	S COMPLETION-TO	P, BOTTOM, NAME	E (MD AND '	rvd)•				25. WAS DIRECTIONAL SURVEY MADE
4216' - 42	226' Penn	•							ye <b>s</b>
26. TYPE ELECTRIC A					(~	<u> </u>		27.	WAS WELL CORED
	al Inducti	on/SFL & Co							<u>No</u>
CASING SIZE	WEIGHT, LB.		ING RECORD (	Report all A	trings set		ENTING RECOR	D	AMOUNT PULLED
8 5/8"	28#	399.	07!	125"			ad 250 (	Sks Class	·
<u> </u>	9.5#	4339		7 7/8"			<u>Class A</u>		°Ľ
d 2				·····					
	1					·			
29.		LINER RECORD				30.		NG RECORD	
	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	r* SCREE	N (MD)	SIZE		1 857 (MD)	4188 <sup>†</sup>
						2 3/8	418		4100
31. PERFORATION REC	ORD (Interval, s	ize and number)		32.	A	CID. SHOT.	FRACTURE,	CEMENT SQ	UEEZE, ETC.
				DEPT	H INTERVA	L (MD)	AMOUNT	AND KIND OF	MATERIAL USED
					6-4226	· · · · · · · · · · · · · · · · · · ·		gal 15% a	acid
				421	6-4226	·	20,000	)∦ sand	•
					<u></u>		<u> </u>		
33.•			P	I RODUCTIO	N				
DATE FIRST PRODUCTI	ION PROD	UCTION METHOD (				type of pum	<b>p</b> )	WELL STAT shut-in)	UB (Producing or
7-14-93	F	lowing						shut	-in
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIO	D	_	GA8-MC	,	TER-BBL.	GAS-OIL RATIO
7-20-93	2hr.				0-	50MCF		-0-	GRAVITY-API (CORR.)
45#		RE CALCULATED 24-HOUR RAT			ля—мся. 50MCF		-0-	OIL	GRAVITI-API (CORR.)
4. DISPOSITION OF G	-0- pkg. As (Sold, used fo	r juel, vented, etc.	-		-1	Contraction of the second	I TES	TWITNESSED	вт
vented					1 1	PETER W	CHEST	r wirnessed	2
35. LIST OF ATTACHN	IENTS				1		HEST	ER	
Well logs					1	<b>^</b>		/	
36. I hereby certify	that the foregol	ng and attached i	niormation is co	ompiete and	Forrect a	SEC Hange	1 7994	1	
SIGNED	and ll	inton-	TITLE	PRO	SUREAL	+06		DATE	8.31.94
			10 1		Rest	VELLARES	MANAGEN	15.	
	*(Se	e Instructions a	nd Spaces Ici	r Additio	nal Data	On Kever	se Ride)	TENT	

Fitle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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а тария						Miss.	Penn.		FORMATION	37. SUMMARY OF POR drift-stem, tests, in recoveres);
<u></u>						4216'	3720'		LO P	ous zones (S) chidaig tepth in
<u></u>						4226'	3744 '		BOTTOM	how all important terval tosted, cu
					SS: ARK CLR MCG, FRIA TO SBANG TO ANG, PRED UNCONS,	SS: ARK CLR LTGY FMLG, UNCONS TO FRIA W/ARK	LS: OFFWHT LTTN DKGY bn, vfxln, frm to hd, SME SILC % V/DH, SME CHLKY SFT ARGLL, NO VIS FLUOR OR CT ON DRY SAMPLE.		DESCREPTION, CONTENTS, ETC.	SUMMARY OF POROUS ZONES (Show all important zones of porasity and clatents thereof) cored intervals: and all drift-stem, tests, including lepth interval tested, cushion used, time had given flowing and shat-up pressures, and 3 recovertes):
	Granite	G-Wash	Miss	Penn	Burson	Abo	Yeso	NANE		38. GEO
	 4330'	4252 *	4020'	3480'	2170'	1432'	-0 1	MEAS. DEPTH	T	GEOLOCIC MARKERS
	4380'	4330'	4252'	4020'	3480'	2170'	1432 '	TRUE VERT. DEPTH	TOP	•

NIYUCI X	asilate lot i poor a	62
	TED STATES	
	TED STATES AUG 3 1 199	4 FORM APPROVED Budget Bureau No. 1004-0135
	LAND MANAGEMENT,	Expires: March 31, 1993 . Lease Designation and Serial No.
	AND REPORTS ON WEIgs	NM-57109
The making this form for proposals to dr	III or to deepen or reentry to subferent research R PERMIT—" for such proposate, NEW	6. If Indian, Allouce or Tribe Name
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well Oil Gas Well Well Other		8. Well Name and No.
2. Name of Operator		Chupadera #1 9. API Well No.
Mountain States Po 3. Address and Telephone No.	stroleum corp.	
PO Box 1936, Rosw	ell, NM 88201 (Ph 505-623-7184)	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey D	escription)	Wildcat 11. County or Parish, State
907' FSL & 945' F	EL, Sec. 23-3S-6E	Socorro, NM
12. CHECK APPROPRIATE BOX(	s) TO INDICATE NATURE OF NOTICE, RI	EPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF AC	TION
XX Notice of Intent		Change of Plans
	Recompletion	
Subsequent Report	Plugging Back	Water Shut-Off
Final Abandonment Notice	Casing Repair	Conversion to Injection
	Other	(Note: Report results of multiple completion on Well
		Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state a give subsurface locations and measured and true verti	il pertinent details, and give pertinent dates, including estimated date of cal depths for all markers and zones pertinent to this work.)*	f starting any proposed work. If well is directionally drilled,
Move in pulling unit, c	lean out well, re-engineer frac ar	nd re-frac lower zone.
with larger size sand.	Four point test zone.	
Set RBP and perf upper	zone. Break down with acid, sand f	frac as necessary
and test deliverability	•	
	CORFEERING	
•	- *	
		· · ·
14. I hereby certify that the foregoing is tree old correct Signed and Alaytan	Title PRESIDENT APP	Date 8-30-94
(This space for Federal or State office use)	PETER V	V. CHESTE Bate
Approved by	Title SED	Bate
Conditions of approval, if any:		1 1994
Title 18 U.S.C. Section 1001, makes it a crime for any person	. knowingly and willfully to make to any department of sector of the	EUnited States any false, licitious or fraudulent statements
or representations as to any matter within its jurisdiction.	*See Instruction on Reverse Side	WINCE AREA

NMOCD for	red states	
	TED STATES	FORM APPROVED Budget Bureau No. 1004-0135
(June 1990) DEPARTMEN	IT OF THE INTERIOR AUG 3 1 1954	Expires: March 31, 1993 Lease Designation and Serial No.
BUREAU OF I	LAND MANAGEMENT	NM-57109
SUNDRY NOTICES	AND REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to dr Use "APPLICATION FO	ill or to deepen or reentry to shifterent research R PERMIT—" for such proposale., NEW	
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
I. Type of Well Oil Well Well Other		8. Well Name and No.
Well Well Other		Chupadera #1
Mountain States Pe	etroleum Corp.	9. API Well No.
3. Address and Telephone No.		10. Field and Pool, or Exploratory Area
PO Box 1936, Roswe		Wildcat
4. Location of Well (Footage, Sec., T., R., M., or Survey D		11. County or Parish, State
907' FSL & 945' F	EL, Sec. 23-3S-6E	Socorro, NM
12. CHECK APPROPRIATE BOX(	s) TO INDICATE NATURE OF NOTICE, REI	PORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTI	ON
KX Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection Dispose Water
• •	Other	(Note: Report results of multiple completion on Well
	Il pertinent details, and give pertinent dates, including estimated date of s	Completion or Recompletion Report and Log form.) tarting any proposed work. If well is directionally drilled,
<ol> <li>Describe Proposed or Completed Operations (Clearly state a give subsurface locations and measured and true verti-</li> </ol>	cal depths for all markers and zones pertinent to this work.)*	
•	lean out well, re-engineer frac and	l re-frac lower zone.
with larger size sand.		
Set RBP and perf upper	zone. Break down with acid, sand fr	ac as necessary
and test deliverability	•	
		• •
	JEFEFEFEFEFEFEFE	
• •		
	·	
14. I hereby certify that the foregoing is tree fild correct	Title PRes, DCJT	Date 8-30-94
(This space for Federal or State office use)	PETFD	CHESTER -
	Tide	CHEST Date
Approved by Conditions of approval, if any:	1 450	
	BURE	1 1994
Title 18 U.S.C. Section 1001, makes it a crime for any person	n knowingly and willfully to make to any department of sector of the l	Inited States any false, fictitious or fraudulent statements
or representations as to any matter within its jurisdiction.	a knowingly and willfully to make to any department of the sector of the	RCF AD NT
	*See Instruction on Reverse Side	AREA

Form 3160-5 (June 1990)	CV, Janua TE-UNII	T OF THE INTERIOR	Budget Bureau No. 1004-0135 Expires: March 31, 1993
	BUREAU OF I	AND MANAGEMENT	5. Lease Designation and Serial No.
· · ·			NM-57190
Do not use this for	SUNDRY NOTICES	Il or to deepen or reentry to all Gerent rigg	6. If Indian, Allottee or Tribe Name
	Se "APPLICATION FOR	PERMIT-" for such proposals	· )
			7. If Unit or CA, Agreement Designation
	SUBMIT		7. If Unit of CA, Agreement Designation
I. Type of Well Quil Gas Well Well		NEW WE	8. Well Name and No.
2. Name of Operator	Other		Chupadera #1
•	es Petroleum Cor	p.	9. API Well No.
3. Address and Telephone No PO Box 1936	Roswell, NM 882	01 (Phone 505-623-7184)	10. Field and Pool, or Exploratory Area
	, Sec., T., R., M., or Survey De		Wildcat
_			11. County or Parish, State
907' FSL & 94	45' FEL, Sec. 23	-3S-6E	Socorro, NM
I2. CHECK A		) TO INDICATE NATURE OF NOTICE, F	SEPORT, OR OTHER DATA
			Change of Plans
Notice of	Intent ••		New Construction
X Subseque	nt Report	Plugging Back	Non-Routine Fracturing
		Casing Repair	Water Shut-Off
Final Aba	indonment Notice	Altering Casing	Conversion to Injection
-		Other	Dispose Water (Note: Report results of multiple completion on Well (Note: Report results of multiple completion on Well
13. Describe Proposed or Com	pleted Operations (Clearly state al	pertinent details, and give pertinent dates, including estimated date	Completion or Recompletion Report and Log form.) of starting any proposed work. If well is directionally drilled,
give subsurface location	ions and measured and true vertic	al depths for all markers and zones pertinent to this work.)*	
7-12-93	Swab last of lo	ad-some sand	
7-14-93	Flow tested wel	1-Estimated rate of 50MCF/Day	
7-16-93	Still some sand	coming back in	
7-20-93		t-in, 65# tubing pressure, well #. Shut well in WOO.	flowing
			· •
			TELEFITTE
			1 House and the second s
	•	· .*	
•.			
14. I hereby certify that the f	oregoing is true and correct		
Signed Land	- Slagtin	Title PROSIDENT	Date 8 - 30 - 94
(This space for Federal o	r State office use)		PETER W. CHICORD
Approved by		Title	PETER W. Dudtester
Conditions of approval, it		· · · · /	SEP 1
Mile 10 11 0 0 8 1001	makes it a prime for any server	knowingly and willfully to make to any department or agency of t	
Title 18 U.S.C. Section 1001, or representations as to any m		IBUDE	· · · · · · · · · · · · · · · · · · ·
	······································	*See Instruction on Reverse Side	AU OF LAND MANAGEMENT
			ACEAREA
			*