

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM 83477	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REMOVAL ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Mountain States Petroleum Corp.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P O Box 1936 Roswell, N M 88202		8. FARM OR LEASE NAME Hattie Lacey	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FWL 990' FNL Sec. 11-T4S-R6E At top prod. interval reported below At total depth		9. WELL NO. #1	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Wildcat	
DATE IRRIGED		11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA Sec. 11-4S-6E	
12. COUNTY OR PARISH Socorro		13. STATE NM	
15. DATE SPUDDED 9-10-91	16. DATE T.D. REACHED 9-24-91	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DP, RKB, RT, GB, ETC.)* 6006.8 GR
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 4000'	21. PLUG BACK T.D., MD & TVD P & A	22. IF MULTIPLE COMPL., HOW MANY?
23. INTERVALS DRILLED BY ROTARY TOOLS 10'-4000'			CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION— TOP, BOTTOM, NAME (MD AND TVD)* None			25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN LDT/CNL/GR			27. WAS WELL CORDED
28. CARING RECORD (Report all strings set in well)			
CARING SIZE 8-5/8"	WEIGHT, LB./FT. 28#	DEPTH SET (MD) 376.24	HOLES SIZE 12-1/4"
4.5"	9.5#	4000'	7-7/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33. PRODUCTION			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in) P & A
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD
FLOW, TUBING PRESS.	CARING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correctly determined from all available records			
SIGNED <u>Peter W. Chester</u>		TITLE <u>Pres.</u>	
DATE <u>04/28/92</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

38. **GEOLOGIC MARKERS**

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				T-Yeso	800'	800'
				T-ABO	1250'	1250'
				T-Bursum	2000'	2000'
				T-Penn	2505'	2505'
				T Granite Wash	3800'	3800'