					N.					
				Ĩ			1	1		
									ж. П	
									Mail 1	
	1.								later t of the	
	AREA 640 ACRES LOCATE WELL CORRECTLY									
				S	sun.	Oi (Con	L.C.(	ompa or ope	NY erator)	
W	Well No			]	1, in					
				k	lila	lcat	<u>t</u>			
W	Well is				6601 feet from				West	
of	of Section				23 If State Land				State Land the	
D	Drilling Commenced 9-16-55									

# NEW MEXICO OIL CONSERVATION COMMISSION

1 . . .

Santa Fe, New Mexico

# WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Sun Oil Company (Company or Operator)		Bing	ham State	•••••••••••••••••••••••••••••••••••••••	
Well No					
Wildcat	Pool,	Socorro			County.
Well is	line and	66 <b>9</b> 1	feet from.	South	line
of Section	il and Gas Lease No. is.		•••••••••••••••••••••••		•••••
Drilling Commenced	, 19 Drilling w	as Completed	10-16-55		, 19
Name of Drilling ContractorBickerstaff & 1	libbets Drilling	<u>Co</u> .			*******
Address Route 2, Box 20, Snyder,	. Texas	·····			
Elevation above sea level at Top of Tubing Head	121		mation given is	s to be kept com	nfidential until
, 19					

#### OIL SANDS OR ZONES

No. 1, fromNoneto	No. 4, from
No. 2, fromto	No. 5, fromto
No. 3, fromto	No. 6, fromto

#### IMPORTANT WATER SANDS

Include data on	rate of water inflow a	and elevation to which water rose in	hole.
No. 1, from	None	to	feet.
No. 2, from		to	feet.
No. 3, from	•	to	fcet.
No. 4, from		to	fcct.

#### 

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHÉRE Set	NG. SACKS OF CEMENT	METROD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>יול17</u>	13 3/8"	4651	400	Pump	· · ·	
Well	plugged	with 40 sa	cks cement	750' - 650'	· ·	•

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.....

......Depth Cleaned Out......

### RECORD OF DRILL-STEM AND SPECIAL TESTS

			TOOLS	USED			
Rotary tools w	vere used from		t to <u>31/11</u>	feet, and from		fect to	feet
-				feet, and from			
			PRODU	CTION			
Put to Produc	ing		, 19				₹ <u>2</u>
OIL WELL:	The production	during the first 24	hours was not	barrels o	of lie	auid of which	% wa
• • • · · · · · · · · · · · · · · · · ·							
				% water; and	1	% was s	ediment. A.P.I
	Gravity				• •	rogeot Alta est.	
GAS WELL:						-	harrels a
0/10 112221		<b>x</b>				••••	Darreis C
	liquid Hydrocar	bon. Shut in Pressu	lbs.				
Length of Ti	me Shut in			· · · · · · · · · · · · · · · · · · ·	•	1	
DIFASE	INDICATE BE	LOW FORMATIC	N TOPS (IN CON	FORMANCE WITH GE	0.01	PADITICAT STOUTON	
		Southeastern Nev		FORMANOL WITH GEA	001	Northwestern New	
T. Anhy			·	·····	Т.		
•			T. Silurian	a Carlon and Anna Anna Anna Anna Anna Anna Anna	т.:		
						Farmington	
			•	<b>,</b>	<del>.</del> Т.	Pictured Cliffs	
T. 7 Rivers			-		T.	Menefee	
T. Queen			T. Ellenburger		т.	Point Lookout	
T. Grayburg.			T. Gr. Wash		т.	Mancos	
T. San Andr	cs		T. Granite	540	Т.	Dakota	
T. Glorieta			Т		Т.	Morrison	
T. Drinkard.			т		Т.	Penn	••••••
		•••••	Т		Т.		
T. Abo	334		т		Т.	•••••••••••••••••••••••••••••••••••••••	
T. Penn]	.540		т		Т.		
T. Miss			т:		Т.	•••••••••••••••••••••••••••••••••••••••	

<u>.</u>	FORMATIC	ON RECO	ORD				
From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	74	74	Surface sand				
74	150	76	Sand and gravel				•
150	300	150	Gravel and shale				
300	465	165	No returns				
465	915	450	Sand and shale				
915	1017	102	Shale				
1017	1241	224	Sand and shale				
1241	1375	134	Shale, lime stringers		• .		······································
1375	1392	17	Red shale				
1392	1453	61	Shale				
1453	2013	560	Shale and lime				
2013	2100	87	Lime				
2100	2110	10	Lime, shale and chert				
2110	2237	127	Lime, shale				
2237	2315	78	Lime				
2315	2360	45	Lime, shale and chert				1
2360	2400	40	Lime, chert				• • • •
2400	2607	207	Lime, shale	. 1			· · · · · · · · · · · · · · · · · · ·
2607	2640	33	Lime, shale, quarzite				
			conglomerate				
2640	2807	167	Shale, granite wash				
2807	2850	43	Granite				
2850	2866	16	Shale and granite				
2866	3141 T	.D. 27	5 Granite				
2807 2850	2850 2866	43 16	Shale, granite wash Granite Shale and granite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. John r He. Sureney 10-21-55

Company or Operator. Sun Oil Company

Address Box 2792, Odessa, Texas

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Name John M. Sweeney

Position or Title Foreman