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NO. OF COPIES REC										C-105 sed 1-1-65	
FILE U.S.G.S.		W		MEXICO	O OIL CO	NSERVATIO COMPLETIO	N COMMISSIC	AND LOG	State	ate Type of L	Fee 🗶
OPERATOR											
DIL DIL DIL WELL				GAS DRY				7. Unit Agreement Name DONS			
NEW I	NORK		PLUC BACK		DIFF. RESVR.		bandone		Pe	or Lease Name 192	<u>,</u>
2. Name of Operator John D. Cain, Phil H. #eldon 3. Address of Operator								9. Well No. 1X 10. Field and Pool, or Wildcat			
1304 Nor Location of Well	th But	ler,	Farming	ton,	N. M.					ldcat	
			G No			MITT	<u>660</u>	FEET FROM	12. Count		
HE West LINE C 5. Date Spudded Nov. 3, 19	70 Nov	T.D. Rec 21,	" 10 17. Date	Compl. /	Ready to	Prod. 1 10	Elevations (DF) 6284 gro	RKB, RT, G	Orran R, etc.) 1 val	9. Elev. Cash	inghead
0. Total Depth 720 feet		80	Back T.D.		. If Multip Many	le Compl., Ho	w 23. Interv	als Rotary		Caple T	pols
4. Producing interva			n — Top, Bottor	n, Name						25. Was Dire Made	ectional Surve
3. Type Electric and	Other Logs	Run							27.	Was Well Core	əd
CASING SIZE	WEIGH	TLB./F				ort all strings	set in well)		······	<i></i>	
nol		t			ног	E SIZE	CEME	NTING RECC	RD	AMOUI	NT PULLED
		LIN	ER RECORD	· · · · · · · · · · · · · · · · · · ·			30.		BING RE		
SIZE	тор		BOTTOM	SACKS	CEMENT	SCREEN	SIZE		TH SET	T	KER SET
. Perforation Record	(Interval, si	ze and nu	umber)				ACID, SHOT, F	1			and the second s
								AMOUT		IND MATERIA	LUSED
	·										
te First Production		Productio	on Method <i>(Flou</i>	ving, gas	PRODI lift, pumpi	$\frac{\text{JCTION}}{ng - Size and}$	type pump)		Well Statu	is (Prod. or S)	iut-in)
te of Test	Hours Tes	ted	Choke Size	Prod'n Test P		Dil - Bbl.	Gas - MCF	- Water	- Bbl.	Gas – Oil R	atio
ow Tubing Press.	Casing Pre		Calculated 24- Hour Rate	Oil — E	361.	Gas – Ma	CF Wa	ter – Bbl.	Oil	Gravity — AF	PI (Corr.)
Disposition of Gas List of Attachments		or fuel, v	ented, etc.)					Test V	/itnessed I	Зу	
1 hereby certify tha											
SIGNED	det of	111/	die	_ TIT	LE L	ent for	perator	г		lec 2. 10	5 T A

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conacception went it shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests con-ducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Г. Ојо Alamo Т. Penn. "В" Г. Kirtland-Fruitland Т. Penn. "С"
T. Ojo Alamo T. Penn. "C" T. Kirtland-Fruitland T. Penn. "D" T. Pictured Cliffs T. Penn. "D" T. Cliff House T. Leadville T. Menefee T. Madison T. Point Lookout T. Elbert T. Mancos T. McCracken T. Gallup T. Ignacio Qtzte Base Greenhorn T. Granite T. Norrison T. T. Todilto T. T. Kingate T. T. Pennian T.

FORMATION RECORD (Attach additional sheets if necessary)

						Thickness	Formation
From	To	Thickness in Feet	Formation	From	То	in Feet	
		1					
				,			

30-057-20,002

NO. OF COPIES RECEIVED					
DISTRIBUTION	NEW MEXICO OIL CON	SERVATION COMMISS	ON T	Form C-101	
SANTAFE				Revised 1-1-6	55
FILE]		. [5A. Indicate	Type of Lease
U.S.G.S.]			STATE	
LAND OFFICE			ļ.	5. State Oil	& Gas Lease No.
OPERATOR					
			t	mm	
APPLICATION FO	OR PERMIT TO DRILL, DEEPEN	I. OR PLUG BACK		///////	
1a. Type of Work		,	f	7. Unit Agre	ement Name
	[77]			nono	
b. Type of Well	DEEPEN	PLU	G ВАСК 🔲 占	none 8. Farm or L	
	OTHER	SINGLE N	ZONE	Pere	
2. Name of Operator		_20RE []		9. Well No.	
John D. Cain, N. L.	Garrett, C. U. Nort	on. Phil H. M		1X	
3. Address of Operator					d Pool, or Wildcat
1304 North Butler	, Farmington, N. M.			wild	
4. Location of Well	LOCATED 680	Noi	th k	mm	
		PLET FROM THE	LINE		
AND 660 FEET FROM THE	West LINE OF SEC. 18	TWP. 6 N. RGE. 14	IE. NMPM		
			A T T T T T T T T T	12. County	<u> XIIIIII</u>
				Torran	
			******	illini.	<i>mmmm</i>
$\qquad \qquad $					
		19. Proposed Depth	19A. Formation	,,,,,,,	20. Rotary or C.T.
///////////////////////////////////////		2000	Permean		totary
21. Elevations (Show whether DF, RT, e	,	21B. Drilling Contractor			Date Work will start
6284' ground 1	evel	R. O. Gri		all reprove	Date WOIL WILL SIGHT
23.		L		L	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
5 ¹ / ₄ inch	$8\frac{1}{4}$				···· .
	surface pipe	28 lbs.	350 ft.	50	surface
	1			1 1	

EAR CARLESSE

73 DEC 4 AH 8 16

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

1

Agent for Operators: Date Doc 2 Signed Title___ (This space for State Use) TITLE Oil & Sas Inspector 12/4/70 Kapteina APPROVED BY DATE CONDITIONS OF APPROVAL, IF ANY: