Form 9-331

HNITED STATES

NOTICE OF INTENTION TO:

PULL OR ALTER CASING

MULTIPLE COMPLETE

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

SURMIT AN TRIPLICATES

Form approved.

REPAIRING WELL

ALTERING CASING

ABANDON MENT®

(M	ay 1963) Of The Interior (Other instructions of the	Budget Bureau No. 42-R1424
	DEPARTMENT OF THE INTERIOR (Other anstructions) of the Geological Survey	5. LEASE DESIGNATION AND SERIAL NO. NM 26005
	SUNDRY NOTICES AND REPORTS ON WELLS 10 10 10 not use this form for proposals to drill or to deepen or plur back to a different reservoir. "On not use this form for proposals to drill or to deepen or plur back to a different reservoir. "On not use this form for proposals to drill or to deepen or plur back to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1.	OIL GAS WELL OTHER SCHOOL	7. UNIT AGREEMENT NAME
2.	NAME OF OPERATOR	8. FARM OR LI-ASE NAME
	Houston Oil and Minerals Corporation	Federal
3.	ADDRESS OF OPERATOR	9. WELL NO.
	1700 Broadway - Suite 504, Denver, Colorado 80290	14-28
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT Wildcat
	660' FWL and 660' FSL - Sec. 28-T6N-R10E	11. SEC., T., R., M., OR BLK. AND SUBVEY OR ABEA
		Sec. 28-T6N-R10E
14.	PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	6092 (GL)	Torrance N.M.
16.	Check Appropriate Box To Indicate Nature of Notice, Report, or O	ther Data

REPAIR WELL CHANGE PLANS (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OF COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

The original permit requested a proposed TD of 6000', and a subsequent revision requested a revised TD of 8500'. However, due to the unknown drilling area, and the fact that objective zones have not been penetrated, Houston Oil and Minerals respectfully requests a revised TD of 12,000'.

SUBSEQUENT REPORT OF:

8 1976 NOV

U. S. COMMOND M. CONVEY Dakanio, Colú.

18. I hereby certify that the foregoing is true and correct SIGNED	TITLE District Drilling Engineer	DATE <u>November</u>	5, 1976
(This space for Federal or State office use)			
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE	

*See Instructions on Reverse Side