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# NEW MEXICO OIL CONSERVATION COMMISSION

API # 30-057-20005

Form C-101  
Revised 1-1-65

6-6-78  
OIL CONSERVATION COMMISSION

|                                |                                         |
|--------------------------------|-----------------------------------------|
| 5A. Indicate Type of Lease     |                                         |
| STATE <input type="checkbox"/> | FEE <input checked="" type="checkbox"/> |
| State Oil & Gas Lease No.      |                                         |

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

|                                                                                                                               |  |                                     |  |
|-------------------------------------------------------------------------------------------------------------------------------|--|-------------------------------------|--|
| Type of Work                                                                                                                  |  | 7. Unit Agreement Name              |  |
| Type of Well<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> |  | 8. Form of Lease Name               |  |
| DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>                  |  | Bonds                               |  |
| Name of Operator                                                                                                              |  | 9. Well No.                         |  |
| Zero Corporation of Texas                                                                                                     |  | 1                                   |  |
| Address of Operator                                                                                                           |  | 10. Field and Pool, or Wildcat      |  |
| c/o Paul E. Cameron, Jr., Inc. 6610 Harwin Drive, Ste 254 Houston, Texas 77036                                                |  | Wildcat                             |  |
| Location of Well                                                                                                              |  | 12. County                          |  |
| UNIT LETTER <u>P</u> LOCATED <u>660</u> FEET FROM THE <u>south</u> LINE                                                       |  | Torrence                            |  |
| 660 FEET FROM THE <u>east</u> LINE OF SEC. <u>25</u> TWP. <u>3N</u> RCP. <u>14E</u> NADEN                                     |  |                                     |  |
| 11. Proposed Depth                                                                                                            |  | 19A. Formation                      |  |
| 1200                                                                                                                          |  | Abo                                 |  |
| 20. History or C.T.                                                                                                           |  | C.T.                                |  |
| Elevations (Show whether D.P., R.P., etc.)                                                                                    |  | 21. Drilling Contractor             |  |
| 6367.9 GR                                                                                                                     |  | 1 Well-New Copy Aaron Drlg. Company |  |
| 22. Approx. Date Work will start                                                                                              |  | February-15, 1978                   |  |

Attached Midland, Texas  
PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP          |
|--------------|----------------|-----------------|---------------|-----------------|-------------------|
| 12 1/2"      | 10 3/4"        | 40.5            | 250'±         | No cement       | Texas pattern sho |
| 10"          | 8 5/8"         | 20.0            | 650'±         | No cement       | Texas pattern sho |
| 8"           | 4 1/2"         | 9.5             | 1200'±        | Circ. cement    | to surface        |

Cynthia Corbin called 2/9 - rig waiting.

713-784-9810

2 mi. S.W. of Dumas  
1/2 mi. S.W. of Lupton

OIL CONSERVATION COMMISSION TO BE NOTIFIED  
WITHIN 24 HOURS OF BEGINNING OPERATIONS

APPROVAL VALID FOR 90 DAYS  
PERMIT EXPIRES 5-7-78  
UNLESS DRILLING UNDERWAY

ABOVE SPACE DESCRIBE PROPOSED PROGRAMS IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Paul E. Cameron Jr. Title Agent Date February 1, 1978

PROVED BY Carl Ueloy TITLE SENIOR PETROLEUM GEOLOGIST DATE 2-7-78

CONDITIONS OF APPROVAL, IF ANY:  
COLLECT AND PART SAMPLES FOR  
NEW MEXICO OIL CONSERVATION COMMISSION  
AT AT LEAST TEN FOOT INTERVALS