SIAIE UF N										Revi	ised 10-1-78	
NERGY AND MINER		RTMENT	011	CONE	<b>60</b> 1/	A T10N	מום	ISION				
<del></del>	WO. OF COMPLES RECEIVES OIL CONSERVATION DIVISION					12101	50	i. Indicate	Type of Lease			
DISTRIBUTION			P. O. BOX 2088							State	Fee	
SANTA FE SANT					TA FE, NEW MEXICO 87501					State Oil	& Gas Lease No.	
U.S.G.S.		<del>                                     </del>										
LAND OFFICE		+  WEL	L COMPL	ETION O	RREC	COMPLETI	ON R	EPORT AN	1D FOG 🗡	mm.	riminini	
OPERATOR										//////		
TYPE OF WELL		<del></del>						<del></del>	7.	Unit Agre	ement Name	
		OIL WELL	7 GAS		<b>C</b>	<b>7</b> 1						
. TYPE OF COMPL	ETION	WELL L	_  we:	ددل	DRY	J 0THE	·		<del>_</del>	Form on I	ease Name	
NEW WEN	VORK -		PLU	ıc 🗀 01	FF	٦			1		_	
WELL Operator	VER L	DEEPEN	<u> ∃</u> BAC	X L RE	FF.	OTHER	·			<u>. 201</u>	n Shaw	
A 1 A 6	<u> </u>								9.		_	
M. A. f	70 m	RO			<del></del> -						2	
1419 Madrid Rd., Box 5155, Santa Fe, V.M 87502									_ 10	. Field cond	d Pool, or Wildcat	
Lacritor of Well	IBCRI	<del>a''\0,</del>	<u>00x51</u>	135, <u> </u>	) an	ia ie,	ν. ν.	J 875	02/1	<u>Vilda</u>	car	
• • • • • • • • • • • • • • • • • • • •										IIIII		
				,	= +	-				111111		
NIT LETTER	LOCAT	rm <u>53</u>	<u>5</u> FEET	FROM THE	-25 J	LINE AN	10	337 ,	ET FROM	//////		
										County	111111	
s. Date Spudded	F SEC.	3 TWP.	4N .	16E. 7E	NMP	11111	IIII	$\mathcal{W} $	T(I)III	cean	(/////////////////////////////////////	
i. Date Spudded	16. Date	T.D. React	ned 17, Dat	e Compl. (R	eady to	Prod.) 18.	Eleva	tions (DF, R	KB, RT, GR,	tc.) 19. E	lev. Cashinghead	
11-29-79	12-	20-79	GOENT	- 15-	80	16	35	0 61			~	
11-29-79  D. Total Depth  29+0'  1. Producing Interval		21. Plug Bo	ck T.D.	22.	If Multir	ole Compl., H	ow	23. Intervals	, Rotary To	ols	, Cable Tools	
28401		To 19	40	1		me		Drilled E	y: all		1	
. Producing Interval	(s), of this	completion -	- Top, Botto	m, Name						125	. Was Directional Sur	
										-	Made	
MA	me											
i. Type Electric and	Other Logs	Run									s Well Cored	
Sugar Dand	intim	1-CE/	Const	mante	1 ma	uto on	مالم	ation x	Danit	27. Was	s well Cored	
Qual Lnd	acou	C-37-L	1 3000	SINO DEGO	2 1 00	<u> </u>	70-0V	nausi a	unsity		no	
CASING SIZE	<del>,</del>						s set i	weit,			T	
4/2		IT LB./FT.				LE SIZE			ING RECORD		AMOUNT PULLE	
42	12		1900'		6		Atl comentees		tees 80	) sack		
				<u> </u>			<u> </u>					
•	· · · · · · · · · · · · · · · · · · ·		RECORD				-	30.	TUBII	UBING RECORD		
SIZE	TOP		BOTTOM	SACKS CI	EMENT	SCREEN		SIZE	DEPTH	SET	PACKER SET	
none								<u> </u>	_			
. Perforation Record						32.	ACID	, SHOT, FRA	CTURE, CEM	ENT SQUE	EZE, ETC.	
1696 to 17	10, 1	781 to	1790			DEPTH				INT AND KIND MATERIAL USED		
1816 to	, 1819	′				135					WATERIAE OSED	
						184						
							<del></del>					
							·					
		<del></del>		<del></del>	PROD	UCTION						
te First Production		Production	Method (Flo	wing, gas li		ing - Size an	id type	pump )	T w_	II Status /	Prod. or Shut-in)	
				<del>-</del>			, p -	/	""	ordina (1	ou. or snue-in)	
te of Test	Hours Te	sted (	Choke Size	Prod'n. I	or	Oil - Ebl.		Gas - MCF	Water - E	h1 1-	S 0/15	
	-		-	Test Per		0.1 = 2.01.	- 1	ods ~ MCF	ا ما	.   -	Gas - Oil Ratio	
w Tubing Press.	Casing P	ressure (	Calculated 24	- Oil – Bb	<u> </u>	Gas - N	4CE		Estimal	<del></del>	6	
	_		lour Rate		-•	Gus — 1	₩C.F	water	— Bbl.	Oil Gr	dvity - API (Corr.)	
Disposition of Gas	(Sold, used	for fuel ver	ated, etc.)	- 1								
		, , <del></del> , 061	~~~, c.c./						Test Witn	essed By	· · · · · · · · · · · · · · · · · · ·	
List of Attachments								·				
	•								<del>-</del> -	-		
I harabu aif- if			<del></del>									
I hereby certify that	t the informa	ttion shown	on both side	s of this for	m is tru	e and complet	te to th	e best of my	knowledge and	i belief.	· · · · · · · · · · · · · · · · · · ·	
		_										
SIGNED $_{}\mathcal{W}$	M	J	ممع	*:	. a	peral	or	_		フー	22-81	



## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

So	utheastern New Mexico	Northwestern New Mexico						
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"					
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"					
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"					
T. Yates	T. Miss	T. Cliff House	T. Leadville					
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison					
T. Queen	T. Silurian	T. Point Lookout	T. Elbert					
T. Grayburg	T. Montoya	T. Mancos	T. McCracken					
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte					
T. Glorieta	T. McKee	Base Greenhorn	T. Granite					
T. Paddock	T. Ellenburger	T. Dakota	т					
T. Blinebry	T. Gr. Wash	T. Morrison	т					
T. Tubb	T. Granite	T. Todilto	т					
			т					
T. Abo	T. Bone Springs	T. Wingate	т					
T. Wolfcamp	T	T. Chinle	Т					
T. Penn	T	T. Permian	Т					
T Cisco (Bough C)	T	T. Penn. "A"	т					
	OIL O	R GAS SANDS OR ZONES						
No. 1, from		No. 4, from	<b></b>					
			······································					
No. 3, from	to	No. 6, from	toto					
		ORTANT WATER SANDS						
include data on rate of wate	r inflow and elevation to which wa	ster rose in hole.						
No. 1, from	······································		04-1005-1-5-10-10-10-10-1-1-1-1-1-1-1-1-1-					
			***************************************					



## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

TONEY ANAYA GOVERNOR

March 9, 1983

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800

M. A. Romero 1419 Madrid Rd. Box 5155 Santa Fe, New Mexico 87501

Dear Mr. Romero:

Re: Sam Shaw #2 P-13-T-4N-R-7E Torrance County, NM

A review of the above mentioned well file indicates that the New Mexico Oil Conservation Division has of yet to receive a Form C-105 on this well. Enclosed please find the necessary form and it would be greatly appreciated if you can return it as soon as possible.

Your assistance in helping close our files is greatly appreciated.

1

Sincerely

ROY E JOHNSON

Petroleum Geologist

REJ/dp

Enc.