STATE OF I		KICO											m C-105 vised 10-1-78	
ENERGY AND MINE		PARTMEN	T	011	CONS	SERV		<b>.</b>	110101	1				
DISTRIBUTION OIL CONSERVATION DIVISION					50.	Indicate	Type of Lease							
SANTA FE				5				~ ^	7504			State [	Fee [X	
FILE		₩		57		E, NE	WMEXIC	U 8	1/501		5. 5	tate Oil	& Gas Lease No.	
U.S.G.S.			weit	COUR	C TIONIC								n/a	
LAND OFFICE			WELL	L COMPL	ETION	DR REC	COMPLETIC	)N	REPORT	AND I	-0G K	$\overline{m}$	mininin	
OPERATOR												1111		
IG. TYPE OF WELL										· · · · · · · · · · · · · · · · · · ·		Init Agre	eement Name	
		011	<b>V</b>	GAS		<u>-</u>	Ъ					<b>,</b>		
b. TYPE OF COMP	LETION	WE	LL LA	WE			OTHER							
NEW WELL	WORK			PLU		oire. [	٦				a. r	arm or I	ease Name	
Name of Operator	OVER	9330		BAC	<u>× [_]                                    </u>	ESVA.						RAF	•	
											9. W	ell No.		
RAF Enter	rprise	es										1-18		
. Address of Operat	or										10.	Field an	d Pool, or Wildcat	
P.O. Box	3487	Alb	uque	erque,	New M	Aexic	o 871	90				Wild	cat	
. Location of Well												1111	mmmmm	
												////		
NT LETTER M		****	371			West	÷	c	919			/////		
				/	FROM THE		LINE AND	$\frac{1}{77}$	TTVTT	- FEET P	277	710		
South LINE		18		4N	SF			///	///////	IIII	12. 9	County		
5. Date Spudded	OF SEC.		TWP.	TTA R	<u>εε.</u>	NMP		$\overline{\Pi}$	TIXIII	$\overline{\Pi}$	Mor	ranc	e (()))))	
5/4/80	5	/10/80	neache N	d 17. Dat	€ Compl. // ∩ /00 (~	Ready to	Prod.) 18.	Elev	ations (DF	, <i>RKB</i> ,	RT, GR, etc	./ 19.1	Elev. Cashinghead	
D. Total Depth	/				0/80 (r		ļ		350GL					
2004		21. Plu			22.	If Multip	le Compl., Ho	w	23. Inter	vals ,	Rotary Tool	s	, Cable Tools	
			193	-	1	ManNOI	ne		Drille	ed By	Х			
. Producing Intervo	ul(s), of th	is comple	tion -	Top, Botto	m, Name								5. Was Directional Surve	
												2	Made	
None													No	
. Type Electric and	Other Lo	as Run		··										
FDC/CNL,DI	EL.	y										27. Wa	s Well Cored	
													No	
l	<u> </u>			<u> </u>	SING REC	ORD (Rep	ort all strings	s set	in well)			·		
CASING SIZE	WEI	GHT L8.	/FT.	DEPT	H SET	но	LESIZE		CEME	NTING	RECORD		AMOUNT PULLED	
8_5/8"		24		186		9	1/2"	·		irc.				
<u>4 1/2"</u>		9.5		1979	5	7	7/8		C	irc.			None None	
									····					
						†			·····					
•		L	INER 8	RECORD		<u>.</u>			30.					
SIZE	Тт	0P		TTOM	SACKED	ENENT			† — — — — — — — — — — — — — — — — — — —		TUBING		RD	
None					SACKSC	EMENT	SCREEN	·	SIZE		DEPTH S	ET	PACKER SET	
									2 3/	8"	1325		1325	
Destanting D		<u> </u>			<u> </u>		······································							
Perforation Record	Cort	, size and	numbe	:r)			32.	ACI	D, SHOT, F	RACTU	RE, CEMEN	IT SQUI	EEZE, ETC.	
							DEPTH			1		NT AND KIND MATERIAL USED		
988' 1							988 -	12	260	15%	NE ac	acid		
216'	250'													
							<b> </b>	·		<u> </u>				
							<u> </u>			<u> </u>				
					<u> </u>	PRODU				L				
e First Production		Produc	tion M	ethod (Fl-	vine en i		UCTION ing - Size and							
None							ing - Size and	typ	e pump)				Prod. or Shut-in)	
e of Test	Hours 7	[ Fested	-1		n/						wt	¢. we	ell. conv.	
				oke Size	Prod'n. Test Pe		Oil — Eibl.	,	Gas – MCI	-	Water — Bbl		Gas - Oil Ratio	
n/a	<u></u> n/			n/a	I	>		_	<del>~ ~</del> .	1	<del>~~</del> .~.		<del></del> .	
w Tubing Press.	Casing	Pressure		lcuisted 24 ur Rate	Oil - Bi	ы.	Gas - Ma	CF	Wo	iter - Bi	51.	Oil G	avity - API (Corr.)	
					-	-			Ì	<del>.</del>				
Disposition of Gas	(Sold, use	ed for fuel	, vente	d, etc.)						T·	Test Witnes	Sed Pro		
n/a										I	n/			
List of Attachment	5			<u> </u>					·	L		<u>а</u>		
n/a _														
I hereby certify the	u the infor	mation sh	own	both eid-	of this f									
, (	15			, som slues	oj inis jo	~n 15 lfue	ana complete	<i>to t</i>	the best of	my knou	ledge and b	elief.		
6.1	5	/	· •	-		- E	$\nu$ $-$	-					1,1	
SIGNED	ULTE-	un	-u-	<u> </u>	_ TITI	le _//	alla	ē.	2		DATE		0/4/82	
											UATE			

## INDIRUCIONA

This form is to be filed with the appropriate District Office of the **Division** not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and ratio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall be reported. For multiple completions, ltems 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except or state land, where six copies are required. See full 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

•

	are asserting the transfer too		
T. Anhy	T. Canyon	T Ojo Alamo	T. Penn. ''B''
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
R Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Oueen	T. Silurian		T. Elbert
T. Gravburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
m Ol ista	T McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T
T. Blinebry	T. Gr. Wash	T. Morrison	T
T. Tubb	T. Granite	T. Todilto	T
T. Drinkard	T. Delaware Sand	T. Entrada	T
Т. Аро	T. Bone Springs	T. Wingate	T
T Wolfcamp	Τ.	T. Chinle	T
T. Penn.	T	T. Permian	T
T Cisco (Bough C)	T	T. Penn. "A"	T
	OIL O	R GAS SANDS OR ZONES	
No. 1, from	to		
No. 2, from		No. 5, from	
No. 3, from	to	No. 6, from	to
	IMP	ORTANT WATER SANDS	
Include data on rate of water	inflow and elevation to which wa	ter rose in hole.	
No. 1, from		feet.	
No. 2, from	to	fect.	••••••••••••••••••••••••••••••••••••••
No. 3, from			

From	To	Thickness in Feet	Formation	From	Τo	Thickness in Feet	Formation