Frank L. Robertson Geological Consultant (505) 281-1682 P.O. Box 871 Cedar Crest, New Mexico 87008

> Subject: DelaRosa Bros. Sam Snaw #2 Well Torrance County, N.M.

The DelaRosa Bros., Sam Shaw #2 is losated in the east half of section 13, T. 4 N., R. 7 E., NMPM. The upper 500 feet of this hole encountered tuffaceous clay sediments of Tertiary. The lower 1350 feet encountered Abo clays and siltstones of Permian age.

The hole was logged at a depth of 1850 feet to determine the necessity of drilling deeper. Schlumberger logs consisted of Dual Induction-SFL and Compensated Neutron Formation Density. Using estimated water resistivity factors oil shows were calculated for the following intervals:

548-500Siltstone
1024-1036Siltstone
1092-1100Siltstone
1150-1170Siltstone
1210-1225Siltstone
1290-1300Siltstone
1320-1335Siltstone

1370-1395 -----Siltstone 1404-1408 -----Siltstone 1431-1439 -----Siltstone 1443-1454 -----Siltstone 1460-1468 -----Siltstone 1497-1517 -----Siltstone

A thin oil slick was observed on the mud pits at a depth of 570 feet but the heavy diesel odor in the samples made an accurate determination impossible.

Drill stem testing of the formations was ruled out on the basis of cost versus risk of loosing the testing equipment. On the basis of electric log interpretation, the hole appears to have oil potential. Lacking the drill stematests the exact potential is an unknown factor.

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Geological Consultant

Log Analysis

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DE-LAROSA DANEL			K	STATE A HILL THE		
WILDCAT		TORKA		1.4.	EW MA	X/CO
DEPTH		De ta		Run KURXEN	ROSITY WATER	REMARKS
782-90		420%/17		0.07 .14	75%	
698-1706		1973 870		0.06 .18 \$		
628 - 30	24.0	ノッアッツズ		0.04 .19		
620-21	21.0 V	1378 098		/3		
						1.10 # 1
552-56	52.0 0.3	3 77 -21	2.5%		/00%	IMESTONE
¥96 - 5-24	× 9.0	1770 117		0.35 .57	92%	- ant
Y615-26	56.0	1493 79		027.62	1.00%.	
'YV'3-50	30.0	20% /2:		0.43	83%	
433-36	43.0	15-70 119)52 .97	76%	
14/07-10	470 V	20% /0		0.47 1.06	20%	
	· · · · · · · · · · · · · · · · · · ·					
1386-92	61.0	179 .119	6 14%	0.74 1.19	1. m	
	59.0 1	1876 117		6.7. 1.0.1		
1370-75						
172/62	0001	173 8	2 1253	0.56 1.41	72%.	
1348-52	20.0			0.55 1.14	74%.	
1324 - 28	.86.0	15% 0		£.15 3.74	37%	
291-97	78	1873 11		0.321.28	97%	
1279-83	200	276 -12			422	
1212-18	/-5	1873/25		2.662.59		
6-8-22	2.2	157 13	76 17 %	3.554.12	292	
	t				,	
2:56-64	. 75		5%,15.5%	a.96 4.20	5.6	
1120 - 24	210	1273 9	2 10.5%	1.70 d.31	42 %	
2094-98	160	153/3	32 142	2.73 3.14	33%	
1026-32	205	. 67. 14	02 13%	2.05 3.46	38%	
+ · · · ·	ан 1970 - Ф. С. С. С. Ф.		: 	1		
552-60	65.0		73 12.5%	0.421.02		· _ · · · · · · · -
527-33	92.0	15% 0.	2 7.5%	- 0.52	1: 020 ·	/16HT
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All interpretations are opinions based on inferences from electrical and other measurements and we cannot, and do not, guarantee the accuracy or correctness of any interpretations, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to Clause 4 of our General Terms and Conditions as set out in our current Price Schedule.

OCATION FARMINGTON, U.M. IN. FRIGE LOCATION DATE <u>- 2- 9- 79</u> 5W5-1325-E

Johndon test 292-4109 ATTAC 222 June 12 Attac 223 June 12 Attac 223 June 12 Attac 223 June 12 75)682-4305 228 and pack Cit Octeman Suite Li withurger Suite Suite 125 Samples interestablice that 14 t/ mile one way . С , 746-2757 70555 f.H.