HO. OF COPIES RECEIVED			35555	الاللال			
DISTRIBUTION	NE NE	W MEXICO OIL CONSI	ERVATION COMMISS	וחלאנאו	Form C-101		
SANTA FE				4	Revised 1-1-	-65	
FILE	1	İ	JUN 10 1	001	5A. Indicat	e Type of Lease	
U.S.G.S.		<u>.</u>	III CON TO I	981	STATE	FEE X	
LAND OFFICE		<u>.</u>	H. COMCEDIATIO		.5. State Oil	& Gas Lease No.	
OPERATOR	00=1	<i>T</i> 2	OL CONSERVATIO	NOISIVIDI	1		
API 30-057-2009 SANTA FE						mmmm	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							
ia. Type of Work					7. Unit Agr	eement Name	
DRILL X	ΧĪ	DEEPEN -			1		
b. Type of Well		DEEPEN [_]	PLU	G BACK	8. Farm or I	Lease Name	
OIL GAS WELL	OTHER		SINGLE X	AULTIPLE ZONE	N	RI A !!	
2. Name of Operator			ZONE (A.)	ZONE L.J	9. Well No.	on-Blue Quail	
MORRIS B. JON	IES .						
3. Address of Operator Suite 1223						10. Field and Pool, or Wildcat	
First Interstate Bank Bld. All							
4. Location of Well	FED G	2210	Albuquerque,	NM 8/101	-Wilde	mmmm	
UNIT LETT	TER G LO	CATED	FEET FROM THEN	OFTH_LINE		///////////////////////////////////////	
AND 1980 FEET FROM	M THE East LI	INE OF SEC. 13	TWP. 2N RGE.	75			
		miniitiitii	TWP. ZN RGE.	7E NMPM	12, County	711/1////	
HHHHHHH		/////////////////////////////////////	HHHHH	HHHH	1 Torran	ce (////////////////////////////////////	
					///////		
	HHHHH	/////////////////////////////////////	19, Proposed Depth	19A. Formation	7777777	20. Rotary or C.T.	
				ł		<u> </u>	
21. Elevations (Show whether Di	F, RT, etc.) 21A. Kine	& Status Plug. Bond	4000 21B. Drilling Contractor	L Pennsy	<u> </u>	Rotary	
6680 Gr.		January Dana			i	. Date Work will start	
23.			Stewart Brs.	 	Jui	ne 15, 1981	
	!	PROPOSED CASING AND	CEMENT PROGRAM			,	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPT	II CACKS OF			
13 1/2	10 3/4	52.5			CEMENT	EST. TOP	
7 7/8	5 1/2	15.5	200 4000	100		Circulate	
	1 1/2	1	4000	150		3200	
	1	1				,	
Plan to spud 13 1/2" hole and drill to 210' and set 200 feet of 10 3/4" casing with sufficient cement to circulate to surface. Drill 7 7/8" hole to a total depth of 4000' or depth sufficient to test the Pennsylvanian formation. Appropriate logs will be run and if production is indicated, will run 5½" casing to total depth, cement with 150 sxs of cement, perforate and stimulate if required. Double Gate Hydraulic BOP tested to 3000 psi will be on well during all drilling operations. OIL CONSERVATION COMMISSION TO BE NOTIFIED WITHIN 24 HOURS OF BEGINNING OPERATIONS							
	ROPOSED PROGRAM: IF						
hereby ertify that the information prove is true and complete to the best of my knowledge and belief.							
///am //	X /						
Title Morris B. Jones, Engineer Date June 3, 1981							
(This space 14	State Use)						
PPROVED BY Carl Wood SENIOR PETROLEUM GEOLOGIST 6-17-81							
ONDITIONS OF APPROVAL IS ANY							
•		T AND DACK SAY	TIED FOR				

MFC MENTIO HUVELU & LITHO, SOJORRO AT AT LEAST SUR FOOT LETTRAALS