									•
NO. OF COPIES RECI		R	EQUEST THAT	THIS IN	FORM	ATION BE	CONFIDE		AND NOT RELEASED
DISTRIBUTIC							CONT TOEL	-10111-C	d 1-1-65
SANTA FE		NEW					5		e Type of Lease
FILE	~	WELL COMPI	MEXICO OIL CO ETION OR REC			COMMISSION	1	State	
U.S.G.S.					IUN	REPURIA		-	l & Gas Lease No.
OPERATOR							!		
IG. TYPE OF WELL			······		<u>n</u> ii		1775		
	016			-			7	Unit Agr	eement Name
b. TYPE OF COMPI	LETION			Х отне	┥┼╢	- <u>AUG 1-1-</u>	-1981 -		
	VORK DEEPE				41			UVE QU	ATL ENERGY, INC
2. Name of Operator				the second s	_	ONSERVALI	UIVILIA SA	hóffne ∭∉II №.	er
MORRIS B. 3. Address of Operato	JONES			-		SANTA		011	
							10). Field on	nd Pool, or Wildcat
4. Location of Well	23, First In	terstate B	ldg, Albuque	erque, N	<u>m 87</u>	101	W	ildcat	
		-						IIIII	
UNIT LETTER F	2	310	N	**					
	COLATED	JIO PEET	FROM THE NOT		ND TT	2310	ET FROM	$\overline{7}\overline{1}\overline{1}\overline{1}$	
THE West LINE O	r sec. 10 -	wp. 2N .	GE. 8E NMP		////	//////////////////////////////////////	/////	. County	
15. Date Spudded	16. Date T.D. R	eached 17. Dat	e Compl. (Ready to		. Elev	ations (DF, R)	(B, RT, GR)	orranc	Elev. Cashinghead
7-10-81	8-6-81		-		655	4 RKB		19.	Elev. Casningnead
20. Total Depth	21. Plue	Back T.D.	22. If Multip Many	ole Compl., H	iow	23. Intervals	, Rotary To	ools	, Cable Tools
5839 24. Producing Interval	6	70 P&A				Drilled B	×. ▶ 0 to		
	(a), of this complet	ion — Top, Botto	m, Name		•				5. Was Directional Survey Made
26. Type Electric and	Other Loss Bur	NONE							NO
								27. W	as Well Cored
	GR and DI								NO
CASING SIZE	WEIGHT LB./		SING RECORD (Rep		gs set	in well)			
10 3/4	52.5			LESIZE			ING RECORD		AMOUNT PULLED
8 5/8	20.0	22		9 7/8	250	DC1B & 15	0 50-50	Poz.	Circ.
			<u> </u>	3 110	<u> 1(</u>	00 Sxs, C	lass C.		
					+				
29.	LI	NER RECORD				30.	TUBI	NG RECO	RD .
SIZE	тор	BOTTOM	SACKS CEMENT	SCREEN	4	SIZE	DEPTH		PACKER SET
									T NGREN JEI
Derforation Report	(1								
31, Perforation Record	(Interval, size and	number)		32.	ACIE	, SHOT, FRA	CTURE, CEM	ENT SQU	EEZE, ETC.
				DEPTH	INT	ERVAL	AMOUNT	AND KINI	MATERIAL USED
Well	P & A on 8-	8-1081					····		
werr		0-1901							
3.			PRODI	UCTION		<u></u>		<u></u>	
Date First Production	Product	tion Method (Flor	ving, gas lift, pump	ing - Size ar	nd typ	e pumpj	We	ll Status	(Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size							
			Test Period	011 — ВЫ.		Gas — MCF	Water — E	3bi.	Gas—Oil Ratio
low Tubing Press.	Casing Pressure	Calculated 24 Hour Rate	- Oil – Bbl.	Gas - 1	MCF	Water	- Bbl.	Oil G	ravity - API (Corr.)
4. Disposition of Gas	Sold, used for fuel,	vented, etc.)	<u> </u>			I	Test Witn	essed By	
5. List of Attachments									
Andenments									
6. I hereby certify that	the information she	The of breek and	n of this f						
5. I hereby certify that			s of this form is true	s ana comple	te to t	he best of my h	cnowledge and	d belief.	
SIGNED	4 MX		TITLE MOT	ris B	Jone	s, Engine	er nat	E _ 8- 10	0-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

1.

6

Northwestern New Mexico

т.	Anhy	Т.	Canyon	T.	Ojo Alamo	Т.	Penn. "B"
т.	Salt	Т.	Strawn	T.	Kirtland-Fruitland	Т.	Penn. "C"
B.	Salt	Т.	Atoka	Т.	Pictured Cliffs	T.	Penn. "D"
Т.	Yates	Т.	Miss	Т.	Cliff House	T.	Leadville
т.	7 Rivers	T,	Devonian	Т.	Menefee	Т.	Madison
т.	Queen	Т.	Silurian	т.	Point Lookout	Т.	Elbert
т.	Gravburg	Т.	Montoya	т.	Mancos	Т.	McCracken
T.	San Andres	T.	Simpson	Т.	Gallup	т.	Ignacio Qtzte
T	Glorieta	Т.	McKee	Bas	e Greenhorn	Т.	Granite
T	Beddock	т.	Ellenburger	т.	Dakota	Т.	
т	Blinebry	т.	Gr. Wash	Т.	Morrison	т.	
T	Tubb	T.	Granite	Т.	Todilto	т.	
Ŧ	Drinkard	т.	Delaware Sand	Т.	Entrada	т.	
Ť	Abo	T	Bone Springs	Т.	Wingate	т.	<u> </u>
T	Wolfcomp	 T	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	т.	Chinle	. T .	
1. T	Base '	т.		т.	Permian	. т.	·····
- 4. - m		 		т	Penn. ('A''	Т.	
т.	Penn	Т.		Τ.	Chinle Permian Penn. ''A''	. т.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formațion
urf	310		San Andres				
310.	532		Glorieta			•	•
532	1634		Yeso				
1634	1710		Mesita Blanca				
1710	2740		Abo				
2740	4022		Madera	i i			
4022	4250		Sandia				5 D
4250	58391	D	PreCambrian				
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