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DISTRIBUTION						Form C-101 Revised 1-1-65	
SANTA FE FILE	+,	JUN 1 0 1981]['ype of Lease
U.S.G.S.					/	, [·
LAND OFFICE	+			OIL CONSERVATION	4 DIAIZIO	.5. State Oil &	Gas Lease No.
OPERATOR	-			SANTA F	٤		
		AP	T #30-057-2	20011		777777	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							
1a. Type of Work							nent Name
DRILL X		DEEPEN [DI LIC D	PLUG BACK			
b. Type of Well		DEEL EN				8. Farm or Lea	ise Name
OIL X GAS WELL	OTHER SINGLE MULTIPLE ZONE			IPLE ZONE	Shaw - 1	Blue Quail	
2. Name of Operator		M :	t			9. Well No.	
BELLE QUALL ENERGY,			B. Jones			<u> </u>	
3. Address of Operator	Suite			-	_		Pool, or Wildcat
%.Morris B. Jons,						l Wildca	t ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
4. Location of Well UNIT LETTER B LOCATED 660 FEET FROM THE NORTH LINE							
1080	г.	- 4	(011 05			
AND 1980 FEET FROM	THE	ST LINE	COF SEC.	VP. 2N RGE. 9E	MAMM	12, County	<i>1144444</i>
+++++++++	4666	4444	<i>HHHHH</i>		+++++	Torrance	11111111111
	HHH.	HHH		9. Proposed Lepth 19	9A. Formation	, , , , , , , , , , , , , , , , , , , ,	20. Hotary or C.T.
				4000 F	ennswlv	anian	Rotary
21. Elevations (Show whether DF,	RT, etc.)	21A. Kind	& Status Plug. Bond 2.	IB. Drilling Contractor	<u> </u>		Date Work will start
6610 Gr.			s	itewart Bros		July	1. 1931
23.							
		P1	ROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE SIZE OF		DF CASING WEIGHT PER FOOT SETTING DEPTH SACI			SACKS OF	CEMENT	EST. TOP
13 1/2	1	0 3/4	52.5	200 10			Circulate
7_7/8		5 1.2	15.5	4000	150		3200
	1	·		1	•	•	
51	011 1 1						
Plan to spud 13 1/	Z'' noie	and dri	II to 210' and	set 200 feet of	10 3/4	" casing	with
sufficient cement	to circ	ulate to	surrace. Drii	I / //ε" hole t	o a tot	al depth	of
4000 or depth suf	ricient	to test	the Pennsylvar	nian formation.	Approp	riate log	s and
will be run and if cement with 150 sx	produc	mont po	rforsto and sti	run 52" casıng	to tot	ar depth,	00 / 1 =
Cancile With 150 3x	3 01 CG	ment, per	i i Orace and Sci	murate ii requi	rea.	اند	0 9.8.81 A
Double Gate Hydrau	lic BOP	tested :	to 3000 psi wil	1 he on well du	irina al	1	90 AVENNA
					n ing ar	10	$\mathcal{L}_{Q,Q_{\mu_{\mu_{\mu}}}}^{Q}$
.	0011	MISSION	TO BE NOTIFIE	ט	$-\infty$	Carlo Caller	Liki "
OIL CONSERVATION WITHIN 24 HOL	IDO OE	REGINNIN	IG OPERATIONS	•	. AT PES	(1) ESS V	
WITHIN 24 HOU	JKS UI.	DEGITION			1	Har	
N ABOVE SPACE DESCRIBE PR IVE ZONE, GIVE BLOWOUT PREVENT	OPOSED PE	TOORAM: IF P	ROPOSAL IS TO DEEPEN OF	PLUG BACK, GIVE DATA ON	PRESENT PRO	DUCTIVE ZONE A	NO PROPOSED NEW PRODUC
hereby certify that the information	on alique is	true and compl	lete to the best of my kn	owledge and belief.			
7/// -	15 /	•					_
igned April 6	3/2		TuidMorris B. J	lones, Engineer		Date <u>June</u>	3, 1981
(This space for	nate Use)						
			· ·			,	
APPROVED BY Carl	lliva	,	TITLE SENIOR PE	TROLLEUM GEOLOGIST		DATE 6/	30/81
ONDITIONS OF APPROVAL, IF	ANY:		COLLZan				
·	V	11 राज	COLLECT AND SA	CE SAUPI PO +			

COLLECT AND SACE SAMPLES FOR UEW MEXICO BUREAU OF MINES, SOCORRO AT AT LEAST JEN FOOT INTERVALS