

## S. R. I. PRODUCTION 808 W. INDIANA MIDLAND, TEXAS 79701 (915) 685-3612

December 28, 1982



Mr. Roy E. Johnson, Petroleum Geologist State of New Mexico Energy and Minerals Department Oil Conservation Division P.O. Box 2088 State Land Office Building Santa Fe, New Mexico 87501

Re: State-Kirkman "H" Well No. 1, J-28-T-4N-R-12E, Torrance County, NM

Dear Mr. Johnson:

Since our telephone conversion a month or so ago, Mr. Sparkman, formerly Vice President of S.R.I. Production, Inc., suffered a heart attack and was unable to furnish the information necessary to complete the forms which you requested as necessary in order to officially close the State-Kirkman H#1 file. Mr. Sparkman has recovered, however, and has recently furnished information and has executed the respective forms as the S.R.I. Production, Inc. officer knowledgable concerning such matters.

I trust that the enclosures, together with a photocopy of the agreement between S.R.I. Production, Inc. and the landowner, Billy G. Hill, regarding conversion of the well to a water well, will serve to complete your records permitting you to close the applicable file and to direct a release of the applicable bond.

As discussed with you by telephone, S.R.I. Production, Inc. has ceased all operations and sold or otherwise disposed of all of its properties. If you have any questions in connection with the enclosures, please contact the undersigned.

Very truly yours, Rounda m. Kurk

Randal M. Kirk General Counsel

George Herrie

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DISTRIBUT							OX 2088	וט	VISION				Type of Lease
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FILE				57		<b>E</b> , NE		CU	8/501				& Gas Lease No.
U.S.G.S.			VELL CO	MPL		OR REC	COMPLET	ION	REPORT A	ND LOG		G-60	86-4
OPERATOR												())	
Ia. TYPE OF WELL											7. Unit	Agre	ement Name
b. TYPE OF COMP	ETION	OIL WEL	. L	GAS WEL	L	DRY	Отн	ER				J	
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. Name of Operator	OVER	DEEPE	N L	BAC	( <u>[_]</u> R	ESVR.	ОТНЕ	ER			9. Well		Kirkman
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Address of Operation									5.13 1302-			-	Pool, or Wildcat
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HE East LINE C	OF SEC. 2	28 <del>.</del>	wp. 4N	RG	ε. 12E	NMP	. [[]]]]	())	///X////			•	
5. Date Spudded			eached 17	. Date	Compl. (R	Ready to		3. Ele	vations (DF, F	KB, RT, G	Torr R, etc.)	<u>ance</u> 19. E	e Allinghead
2/16/82 0. Total Depth	2/1	9/82	Back T.D.										····
494 '		21. Plug	Back L.D.		22.	If Multip Many	le Compl., j	How	23. Interval Drilled	By i			Cable Tools
4. Producing Interva	l(s), of this	s completi	ion - Top, I	Botton	n, Name					→ Rota	ary ai		· · · · · · · · · · · · · · · · · · ·
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5. Type Electric and None	Other Log	is Run							······································		2	7. Was	Well Cored
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					SACKS C	EMENT	SCREE	N	SIZE	DEF	TH SET		PACKER SET
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te First Production						PRODU	JCTION				·····		
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e of Test	Hours Te	ested	Choke Si	ze	Prod'n. F	For (	Dil - Bbl.		Gas – MCF				
					Test Per				Gus = MCr	water	- Bbl.	G	15 — Oil Ratio
w Tubing Press.	Casing I	Pressure	Calculate Hour Rate	d 24-	Oil - Bb		Gas -	MCF	Water	– Bbl.	10	il Gra	vity - API (Corr.)
Disposition of Gas	(Sold user	forfuel	1	>									
		- <i>juet</i> ,	venteu, etc	•/						Test V	litnessed	Ву	
List of Attachments												·····	
I hereby certify that S.R.I. Pro	the inform	ation sho	wn on both	sides	of this for	m is true	and comple	te to	the best of my	knowledge	and beli	e f.	
Ú1	Ma	, , , , , , , , , , , , , , , , , , ,	Ú V	. – •	/								
SIGNED	Incole	e A	and and	Z	TITL	e <u>Vic</u>	e Presic	lent	thru 5/3	<u></u>	ATE De	cemh	per 13, 1982
ВУ: (	. Wavn	e Snar	kman /							<b>`</b>			10, 1002

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the **Division** not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Northwestern New Mexico

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т.	Anhy	Т.	Canyon	Τ.	Ojo Alamo	Τ.	Penn. ''B''
т.	Salt	Т.	Strawn	Т.	Kirtland-Fruitland	Т.	Penn. "C"
В.	Salt	т.	Atoka	Т.	Pictured Cliffs	Т.	Penn. ''D''
Τ.	Yates	Т.	Miss	Т.	Cliff House	Т.	Leadville
т.	7 Rivers	Т.	Devonian	Т.	Menefee	Τ.	Madison
Т.	Oueen	Т.	Silurian	Τ.	Point Lookout	Т.	Elbert
Т.	Grayburg	T.	Montoya	Τ.	Mancos	Τ.	McCracken
т.	San Andres	Т.	Simpson	Т.	Gallup	т.	Ignacio Qtzte
Τ.	Glorieta	Т.	McKee	Bas	se Greenhorn	Τ.	Granite
Т.	Paddock	Т.	Ellenburger	Т.	Dakota	Т.	
Т.	Blinebry	Т.	Gr. Wash	Т.	Morrison	Τ.	
Т.	Tubb	Т.	Granite	T.	Todilto	Τ.	
т.	Drinkard	Т.	Delaware Sand	Т.	Entrada	Τ.	······································
Т.	Abo	Т.	Bone Springs	Т.	Wingate	<b>T</b> .	
Т.	Wolfcamp	Т.		Τ.	Chinle	. <b>T</b> .	
т.	Penn	Т.		Τ.	Permian	. T.	
т	Cisco (Bough C)	Т.		Т.	Penn. "A"	Τ.	
					ANDS OR ZONES		
No.	1, from	•••••			. 4, from	••••	
No.	2, from		.to	No	. 5, from		••••••••••••••••••••••••••••••••••••••
No.	3, from		.to	No	. 6, from	•••••	
			IMPORTAN	Th	IATER SANDS		
No.	2, from		.to	No No	. 5, from		<b>t0</b>

Include data on rate of water inflow and elevation to which water rose in hole.

Southeastern New Mexico

No.	i,	from	.tofcet.	
No.	2,	from	.tofcet.	••••••
No.	s,	from	.tofeet.	
No.	4,		.tofcet.	
		FORMATION	RECORD (Attach additional sheets if necessar	у)

From	To	Thickness in Feet	Formation	From	Τo	Thickness in Feet	Formation
				1			
			<sup>1</sup> Mittle States Annual States (1997)	and the second			

NO. OF CONCEPTION OF THE ON THE ON THE OWNER	
OIL CONSERVATION DIVISION	
P. O. BOX 2088	Form C-103
FILE SANTA FE, NEW MEXICO 87501	Revised 10-1-7
U.S.G.S.	Sa. Indicate Type of Lease
LAND OFFICE	State XX Fee
OPERATOR	5. State Oil 6 Gas Lease No. LG 6086-4
SUNDRY NOTICES AND REPORTS ON WELLS 100 NOT USE THIS FOR PROPOSALS TO DAILL OR TO DEEPEN OF PLUE BACK TO A DIFFERENT RESERVOIR.	
(FORM C-101) FOR SUCH PROPOSALS.)	
one of Operator	7. Unit Agreement Name
S.R.I. Production, Inc.	8. Farm or Lease Name
Address of Operator	State-Kirkman
808 W. Indiana, Midland, Texas 79701	9. well No. H#1
J 2.310 Fast	10 Field and Book as Wilder
UNIT LETTER J 2,310 East East 2,310 FEET FROM THE FEET	FROM Wild East-
THE South LINE, SECTION 28 TOWNSHIP 4N RANGE 12 East N	ann an
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
Check Appropriate Box To Indicate Nature of Notice, Report or	Torrance
NOTICE OF INTENTION TO:	Uther Data ENT REPORT OF:
TORM REMEDIAL WORK	
PORAR ILY ABANDON	ALTERING CASING
COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
CASING TEST AND CEMENT JOS	andowner for conversion
	Indowner for conversion
to water well	lindowner for conversion
to water well	
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclusion) SEE RULE 1103.	ling estimated date of starting any proposed
to water well	l ling estimated date of starting any proposed Ferred to Billy G. Hill, erest in and to the
The sective Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includiork) SEE RULE 1103. On February 23, 1982, S.R.I. Production, Inc. assigned and transference of the section of the sectio	l ling estimated date of starting any proposed Ferred to Billy G. Hill, erest in and to the
<ul> <li>to water well</li> <li>escribe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includ ork) SEE RULE 1703.</li> <li>On February 23, 1982, S.R.I. Production, Inc. assigned and transf</li> <li>P.O. Box 406, Dexter, New Mexico 88230, all right, title and inter wellbore, casing and other personal property remaining at the well connection with water well operations.</li> </ul>	l ling estimated date of starting any proposed Ferred to Billy G. Hill, erest in and to the
Ito water well to water well operations (Clearly state all pertinent details, and give pertinent dates, includ ork) SEE RULE 1103. On February 23, 1982, S.R.I. Production, Inc. assigned and transference of the state	l ling estimated date of starting any proposed Ferred to Billy G. Hill, erest in and to the
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DATE \_\_\_\_\_ 14. 81-