ERGY MO MINERALS I	_	TMENT	OIL	CONSERVAT		SION		Form C-101 Revised 10	
DISTRIBUTION	1-		<b>5 A</b> 2	NTA FE, NEW N		501	Bull Wille	SA. Indicat	• Type of Lease
SANTA FE			34				3 CHA ( 13/ )	PTATE	X
FILE		14				: (A.)	i .a		6 Gas Lease No.
U.S.G.S.		1		•		JAH	2. <b>2</b> 1082	3. Flate Oil	6 Gas Lease No.
LAND OFFICE		<b>├</b>		API # 30.057	- 20014	C. Liberto de la la Capación (1991)			~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
OPERATOR	17101	15000		• •	14.14	1		MHIII	
APPLIC Type of Work	AHUI	1 FOR P	ERMIT TO	DRILL, DEEPEN	, OR PLUG E	$BACK_{\mathbb{S}_n}$	an Arise		
	_							4	eement Name
DRILE				DEEPEN 🗌		PLUG	BACK		ldcat
··· <u> </u>					***** []			l .	_ease Name
ert X eas	<u> </u>	07	HER		SINGLE ZONE		ZOME	<del></del>	ate-Kirkman "
and or operator								9. Well No.	
ddress of Operator	<u>R.</u>	I. PRC	DUCTIO	N. INC.					1
	. ^	DOV 1	0.5.2	ADTIUME me				10. Field a	nd Pool, or Wildeat
				ABILENE, TE				Wil	ldcat
ocation of Well unit	LETTE	. <u>J</u>	LOG	2310'	PEET FROM THE	SOUTH	1 125	111111	mmmm.
2310			_			<u></u> <u></u>	CINE	///////	
<del>2640</del> ""	FROM T	ME EAST	LII	e or sec 28	1WP. T-4N	nce. R-	12E HMPM	UUUU	
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	7777	$\overline{m}$	IIIIII					Torran	ce /////////
		111111			MATT	44	77777	mm	HHHHmn
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				///////////////////////////////////////	1000 !		Wildca	+	Air-rotary
Elevations (Show wheth	er DF, I	(T, etc.)	21A. Kind	& Status Plug. Bond	21B. Drilling C	ontractor	MIIICU		. Date Work will start
6367 <b>'</b>			ONE-	-WELL	YUCCA	DRTT.T.	ING CO.		B. 1. 82
			P	ROPOSED CASING AN			2110 00.	1 1 1	D. 1, 02
SIZE OF HOLE		SIZE OF	CASING	WEIGHT PER FOO			SACKS OF	CEVENT	F = ===
12½''		85	/8"	20#	300		130	CEMENT	EST. TOP Cir. Surf.
8놫''		4岁	11	9.50#	1000		110		457
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	ı				1				
PLAN TO	DRII	L SUR	FACE HO	DLE TO 310',	set 85/8	8" cas	sing @ 1	300' C	irculate
cement c	o st	irrace	. DIII	oa note to	p 1000 .	or unt	cil gran	nite is	encountered.
run appr	opri	ate l	ogs and	l if product	ion is in	ndicat	ed, wil	ll run	4½" casing.
Cement w	ith	110 s	xs ne	erforate and	etimula	to if	roguire		2
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Single-ga	ate	manua	1 BOP t	ested to 200	)O# PST +	Jill 1	אר או או	11 dow	ing oll
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APPROVAL	VALI!	) FOR	90 DAY	S		MEW	MEXICO E	JPEAU OF	MINES, SOCORRO
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			DERWAY			•			
				OIL CONS.	ERVATION	COMMA	CCION TO	<b></b>	
				WITHIN	24 HOURS	OF DE	SOIUN !(	RE NO.	<b>FIFIED</b>
OVE SPACE DESCRIBE	E PROI	POSED PR	OGRAMI IF P	ROPOSAL IS TO DEEPEN C	F PLUE BACK, EN	OF DE	PRESENT	UPERATI	ONS
one. BITE BLOWGUT PRE		PROGRAM,	IF ANY.						
by continy that the injuri	metion	abate ) a tr	ve and compi	ete to the beet of my k	npwiedge and be	lief.			
1 Warpe		nest	ron	Tule Vice-F	resident	<del>.</del>	ת	are 1-1	12-82
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رم)	$r\ell$	Win	2-02-	CTHIOD !	ETPAITHE CO	ni onict		a a	4 - 60
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THE THIRTH AND DEPARTISE				
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DISTRIBUTION	1			
SANTA FE	1			
FILE	1			
U.S.G.S.				
LAND OFFICE				
OPERATOR	1	_		

P. O. BOX 2088 Form C-103	as, or could afterings	J OIL CONSERV	ATION DIVISION	•
SANTA FE, NEW MEXICO 87501    Salidation   Specific   State	DISTRIBUTION	1		Form C-103
SUNDRY NOTICES AND REPORTS ON WELLS  Since [X] Fee		SANTA FE, NE	W MEXICO 87501	Revised 10-1-
Since				
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SUNDRY NOTICES AND REPORTS ON WELLS  SUNDRY NOTICES AND REPORTS ON WELLS  WELL OTHER.  Name of Operator  S.R.I. PRODUCTION, INC.  Address of Operator  P.O. Box 1952 Abilene, Texas 79604  Location of Well  South  The South  Line, Section 28  Township 4-N  South  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  STEAMER PLANS  CHAMSE PLANS  CHAMSE PLANS  CHAMSE PLANS  Move location from 2310' FSL and 2640' FSL to 2310' FSL and 2310'  Move location from 2310' FSL and 2640' FSL to 2310' FSL and 2310'  FEL of Section 28, Township 4 North, Range 12 East.  If production is indicated will cement with 50 sax cement for testing purposes. If production not developed, propose to cult and pull 2701		4		
SUNDRY NOTICES AND REPORTS ON WELLS  WILL		1	•	5, State Oil & Gas Lease No.
ONLY OF THE PLANS OF PERMIT PRODUCTION FOR SELECTION POR SUCCESSION SERVICES AND ADDRESS OF THE PLUS AND ADARDOOM LL OR ALIGE CASING CHARGE PLANS X COMMENCE ORIGINAL WORK COMMENCE ORIGINAL WORE				•
Name of Operator  S.R.I. PRODUCTION, INC.  Address of Operator  P.O. Box 1952 Abilene, Texas 79604  Location of Well  Unit letter J	SUNDR			
S.R.I. PRODUCTION, INC.  Address of Operator  P.O. Box 1952 Abilene, Texas 79604  1. State-Kirkman "H"  P.O. Box 1952 Abilene, Texas 79604  1. Cocdition of Well  WILLIAM D. 2310'  FEET FROM THE East LINE AND 2310'  THE SOUTH  LINE, SECTION 28 TOWNSHIP 4-N RANGE 12-E NAMPH.  15. Elsvation (Show whether DF, RT, GR, etc.)  6367' GL  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REGION REMODIAL WORK  CHAMEE PLANS X  CHAMEE PLANS X  OTHER  Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose or Section 28, Township 4 North, Range 12 East.  If production is indicated will cement with 50 sax cement for testing purposes. If production not developed, propose to cut and pull 2701		OTHER-		
Address of Operator  P.O. Box 1952 Abilene, Texas 79604  Describe Proposed or Completed Operations (Clearly state all persinent details, and give persinent dates, including estimated date of starting any propose work) SEE RULE 1703.  State-Kirkman "H"  9. Well No.  10. Field and Pool, or Widdon Wildon Text From Miles and 2310'  12. County Torrance  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  STORM REMEDIAL WORK SUBSEQUENT REPORT OF:  ALTERING CASING  OTHER  Describe Proposed or Completed Operations (Clearly state all persinent details, and give persinent dates, including estimated date of starting any propose work) SEE RULE 1703.  Move location from 2310' FSL and 2640' FEL to 2310' FSL and 2310'  FEL of Section 28, Township 4 North, Range 12 East.  If production is indicated will cement with 50 sax cement for testing purposes. If production not developed, propose to cut and mill 2701				
P.O. Box 1952 Abilene, Texas 79604  1  Location of Well  WIT LETTER J 2310' FEET FROM THE East LINE AND 2310' FEET FROM Wildcat  WILCCAT  South LINE, SECTION 28 TOWNSHIP 4-N RANGE 12-E NAPM.  15. Elevation (Show whether DF, RT, GR, etc.)  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  ALTERING CASING  PLUE AND ABANDON ALTER FROM THE CASING COMMENCE DRILLING OPNS.  CHAMSE PLANS X  OTHER  MOVE location from 2310' FSL and 2640' FEL to 2310' FSL and 2310'  FEL of Section 28, Township 4 North, Range 12 East.  If production is indicated will cement with 50 sax cement for testing purposes. If production not developed, propose to cut, and mult 2701	S.R.I. PROD	UCTION, INC.		
Location of Well  WIT LETTER J 2310' FEET FROM THE East LINE AND 2310' FEET FROM Wildcat  South 28 TOWNSHIP 4-N RANGE 12-E NMPM.  15. Elevation (Show whether DF, RT, GR, etc.)  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REMEDIAL WORK SUBSEQUENT REPORT OF:  ALTERIAG CASING COMMENCE ORILLING OPHS.  CHANGE PLANS X  OTHER  Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1703.  Move location from 2310' FSL and 2640' FEL to 2310' FSL and 2310'  FEL of Section 28, Township 4 North, Range 12 East.  If production is indicated will cement with 50 sax cement for testing purposes. If production not developed, propose to cut and will 2701	Address of Operator			State-Kirkman "H"
Location of Well  UNIT LETTER J 2310' FEET FROM THE East LINE AND 2310' FEET FROM Wildcat  South 28 TOWNSHIP 4-N RANGE 12-E NAME.  15. Elevation (Show whether DF, RT, GR, etc.)  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REMEDIAL WORK COMMENCE OFFILLING OPHS.  CHANGE PLANS XX  CHANGE PLANS XX  OTHER  Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1703.  Move location from 2310' FSL and 2640' FEL to 2310' FSL and 2310'  FEL of Section 28, Township 4 North, Range 12 East.  If production is indicated will cement with 50 sax cement for testing purposes. If production not developed, propose to cut and mill 9701	P.O. Box	1952 Abilene, Texas	79604	9. Well No.
South 28 Township 4-N RANGE 12-E HAPPM.  15. Elsvation (Show whether DF, RT, GR, etc.)  12. County  TOTTANCE  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  REMEDIAL WORK  CHANGE PLANS  TOWNSHIP  TOTTANCE  12. County  Tortance  TOTTANCE  TOTTANCE  TOWNSHIP  TOTTANCE  ALTERING CASING  CASING TEST AND CEMENT JOB  OTHER  MOVE location from 2310' FSL and 2640' FEL to 2310' FSL and 2310'  FEL of Section 28, Township 4 North, Range 12 East.  If production is indicated will cement with 50 sax cement for testing purposes. If production not developed, propose to cut and pull 2701.	Location of Well		79804	1 .
South 28 Township 4-N RANGE 12-E NUMPM.    12. County Torrance   1				10. Field and Pool, or Wildcat
South  LIME, SECTION 28  TOWNSHIP 4-N  RAMEE 12-E  HMPM.  15. Elevation (Show whether DF, RT, GR, etc.)  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  REMEDIAL WORK  MPORABILY ABANDON  LL OR ALTER CASINE  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  MOVE location from 2310' FSL and 2640' FEL to 2310' FSL and 2310'  FEL of Section 28, Township 4 North, Range 12 East.  If production is indicated will cement with 50 sax cement for testing purposes. If production not developed, propose to cut and pull 9701	UNIT LETTER J	310' FEET FROM THE East		ì
THE LINE, SECTION 20 TOWNSHIP 4-N SAMEE 12-E NAPM.  15. Elsvation (Show whether DF, RT, GR, etc.)  12. County Torrance  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF:  SPORM REMEDIAL WORK SUBSEQUENT REPORT OF:  CHANGE PLANS X  CHANGE PLANS X  CHANGE PLANS X  OTHER  Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1103.  Move location from 2310' FSL and 2640' FEL to 2310' FSL and 2310' FEL of Section 28, Township 4 North, Range 12 East.  If production is indicated will cement with 50 sax cement for testing purposes. If production not developed, propose to cut and pull 9701				T PROM TITTE TO THE TOTAL TO TH
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REMEDIAL WORK  COMMENCE DRILLING OPNS.  CHANGE PLANS  CASING TEST AND CEMENT JOB  OTHER  Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1103.  Move location from 2310' FSL and 2640' FEL to 2310' FSL and 2310'  FEL of Section 28, Township 4 North, Range 12 East.  If production is indicated will cement with 50 sax cement for testing purposes. If production not developed, propose to cut and pull 9701		1111	Dr. Kr. Ok, etc.)	
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If production is indicated will cement with 50 sax cement for testing purposes. If production not developed, propose to cut and pull 9701				
purposes. If production not developed, propose to cut and pull 9701	If product	ction 28, Township 4 Nor	eth, Range 12 East.	ment for tosting
of 4 1/2 casing and plug as required by law.	purposes.	II production not deve	loped, propose to cut	and pull 970!
	of 4 1/2 (	casing and plug as requi	red by law.	· ·
APPROVAL VALID FOR 90 DAYS  PERMIT EXPIRES 4-26-82  UNLESS DRILLING UNDERWAY  COLLEGT AND SACK SAMPLES FOR NEW MEXICO FURFAU OF MINES, SOCION AT AT LEAST TEN FURT INTERVALS	APPROVAL VALID FOR 9 PERMIT EXHIRES 4-2	DAYS	CO NEW ME	EXICO EUCEAU OF MINES, SOCORE
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hereby certify that the information above is true and complete to the best of my knowledge and belief.	hereby certify that the information abo	is true and complete to the t		

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OIL CUMBERVATION DIVIDES TO BOX 2088 SANTA FE, NEW MEXICO 87501

		An distances mu		ounderies of I	ne section 1	<del>311 - 152</del>	Well No.
Operalor C. D. T.	DDANIGET	NI TRIC	Lease	י עד הענור א	N ''H''	make on the contract of the co	1
S.R.I Unit Letter	PRODUCTION  I Section	ON, INC.	STATE Range	L-KIRKMA	County	- <del></del>	<del>,</del>
J	28	4 N		12E		Torrance	
Actual Footage Lo	cation of Well:						
2 <del>6</del> 40	feet from the		<del></del>	310 fcet	from the	- South	line
Ground Level Elev			Pool	7.7.1 .		i	cated Acreage:
6367		ldcat		<u>Vildcat</u>			40 Acres
		s dedicated to the					f (both as to working
	and royalty).						
dated by	communitization,	unitization, force-	pooling. etc?		iave the in	terests of ell o	owners been consoli-
Yes	☐ No If	answer is "yes," t	ype of consolidat	tion			
If anoma-	is "no" list the	e owners and tract	descriptions whi	ich have ac	tually heen	consolidated	(Use reverse side of
	if necessary.)	. owners and tract					
		ened to the well uni	til all interests h	ave been c	onsolidated	d (by communit	ization, unitization,
forced-po-	oling, or otherwis	e) or until a non-sta	andard unit, elim	inating sucl	ı interests,	, has been appr	oved by the Division
•	_			·	<u> </u>		
		1	1		<del></del>	CER	TIFICATION
	i	ł	!				
l'			i İ			I hereby certify	that the Information con-
1	1		i				true and complete to the
4	l		i			best of my know	ledge and belief.
1	l .		-			Marke	e Simbourt
#	<b>!</b>		!			Name Waxne	parkman
	+						
l			1			Position Vice-Pa	resident
ļļ.	1		3			ATCCLI	esident
1	1		1		1 +	Company	
			!			Company S.R.I.	Production, Ir
	 					S.R.I.	
	1 1					S.R.I.	
	 		 			S.R.I.	
	1	"Well Si	te			S.R.I. Date 1-12-82	2
	1	Well Si	23/0 l			S.R.I.  Date 1-12-82  I hereby certify	that the well location
		Well Si				S.R.I.  Date 1-12-82  I hereby certify shown on this pl	2
	 	Well Si	23/0 l			S.R.I.  Date 1-12-82  I hereby certify shown on this planets of octual	) that the well location lat was plotted from field
	 	Well Si	23/0 l	·		S.R.I.  Date 1-12-82  I hereby certify shown on this plantes of octual under my superv	that the well location lat was plotted from field surveys made by me or
		Well Si	23/0 l	·		S.R.I.  Date 1-12-82  I hereby certify shown on this plantes of octual under my superv	that the well location lat was plotted from field surveys made by me or ision, and that the some rect to the best of my
		Well Si	23/0 l			S.R.I.  Date 1-12-82  I hereby certify shown on this plantes of octual under my supervise true and cor	that the well location lat was plotted from field surveys made by me or ision, and that the some rect to the best of my
			23/0 l			S.R.I.  Date  1-12-82  I hereby certify shown on this plunctes of octual under my supervise true and corknowledge and beautiful to the second	that the well location lat was plotted from field surveys made by me or ision, and that the some rect to the best of my elief.
	1	310,	23/0 l			S.R.I.  Date  1-12-82  I hereby certify shown on this plantes of octual under my supervise true and corknowledge and because the supervise true and corknowledge and because true and corknowledge and because the supervise true and corknowledge and true and corknowledge and corknowledge and corknowledge and corknowledg	that the well location lat was plotted from field surveys made by me or ision, and that the some rect to the best of my elief.
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		310,	23/0 l			S.R.I.  Date  1-12-82  I hereby certify shown on this plantes of actual under my supervise true and conknowledge and because the supervise true and conknowledge and because true and conknowledge and because the supervise true and conknowledge and	that the well location lat was plotted from field surveys made by me or ision, and that the same rect to the best of my elief.  ALFORATE TRANSPORT

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## OIL CONSERVATION DIVISION

# STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

## P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section. Operator Lease Well No. S.R.I. PRODUCTION, INC. STATE-KIRKMAN "H" Unit Letter Section Township County J 28 4N 12E Torrance Actual Footage Location of Well: 2310 feet from the line and 2310 feet from the Ground Level Elev. Producing Formation Pool Dedicated Acreage: 6367 Wildcat Wildcat Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes ΠNο If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Position Vice-President Company S.R.I. Production, Inc. 1-12-82 Well Site I hereby certify that the well location 2310' shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same Is true and correct to the best of my knowledge and belief. Date Surveyed 2310 December 30, 1981 Registered Professional Engineer and/or Land Surveyor Certificate No.