

OIL CONSERVATION DIVISION

Form C-101
Revised 10-1-78

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SANTA FE	
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LAND OFFICE	
OPERATOR	

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

API # 30-057-20014

JAN 22 1982

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Type of Work

Type of Well	DRILL <input checked="" type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	SINGLE ZONE <input type="checkbox"/>
MULTIPLE ZONE <input type="checkbox"/>			

7. Unit Agreement Name

Wildcat

8. Farm or Lease Name

State-Kirkman "H"

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

Location of Well UNIT LETTER J LOCATED 2310' FEET FROM THE SOUTH LINE
2310
2640 FEET FROM THE EAST LINE OF SEC 28 TWP. T-4N RGE. R-12E NMPM

12. County
Torrance

Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	19. Proposed Depth	19A. Formation	20. Rotary or C.T.
6367'	ONE-WELL	1000'	Wildcat	Air-rotary
21B. Drilling Contractor		22. Approx. Date Work will start		
YUCCA DRILLING CO.		FEB. 1, 82		

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	20#	300'	130	Cir. Surf.
8 1/4"	4 1/2"	9.50#	1000'	110	457'

PLAN TO DRILL SURFACE HOLE TO 310', set 8 5/8" casing @ 300'. Circulate cement to surface. Drill 8 1/4" hole to 1000' or until granite is encountered. run appropriate logs and if production is indicated, will run 4 1/2" casing. Cement with 110 sxs., perforate and stimulate if required.

Single-gate manual BOP tested to 2000# PSI will be on well during all drilling operations.

APPROVAL VALID FOR 90 DAYS
PERMIT EXPIRES 4-26-82
UNLESS DRILLING UNDERWAY

COLLECT AND SACK SAMPLES FOR
NEW MEXICO BUREAU OF MINES, SOCORRO
AT AT LEAST TEN FOOT INTERVALS

OIL CONSERVATION COMMISSION TO BE NOTIFIED
WITHIN 24 HOURS OF BEGINNING OPERATIONS

BOVE SPACE DESCRIBE PROPOSED PROGRAM IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-
TION. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Wayne Spurling Title Vice-President Date 1-12-82
(This space for State Use)

APPROVED BY Carl Ulvog TITLE SENIOR PETROLEUM GEOLOGIST DATE 1-27-82
CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
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API #30-057-20014

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator S.R.I. PRODUCTION, INC.		5. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 1952 Abilene, Texas 79604		7. Unit Agreement Name Wildcat
4. Location of Well UNIT LETTER <u>J</u> <u>2310'</u> FEET FROM THE <u>East</u> LINE AND <u>2310'</u> FEET FROM <u>South</u> LINE, SECTION <u>28</u> TOWNSHIP <u>4-N</u> RANGE <u>12-E</u> NMPM.		8. Farm or Lease Name State-Kirkman "H"
		9. Well No. 1
		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 6367' GL		12. County Torrance

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>		COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	

6. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Move location from 2310' FSL and 2640' FEL to 2310' FSL and 2310' FEL of Section 28, Township 4 North, Range 12 East.

If production is indicated will cement with 50 sack cement for testing purposes. If production not developed, propose to cut and pull 970' of 4 1/2 casing and plug as required by law.

APPROVAL VALID FOR 90 DAYS
PERMIT EXPIRES 4-24-82
UNLESS DRILLING UNDERWAY

COLLECT AND SACK SAMPLES FOR
NEW MEXICO BUREAU OF MINES, SOCORRO
AT AT LEAST TEN FOOT INTERVALS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by Wayne Sporkmeyer TITLE Vice-President DATE 1-27-82

Carl Wilson

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

JAN 24 1982

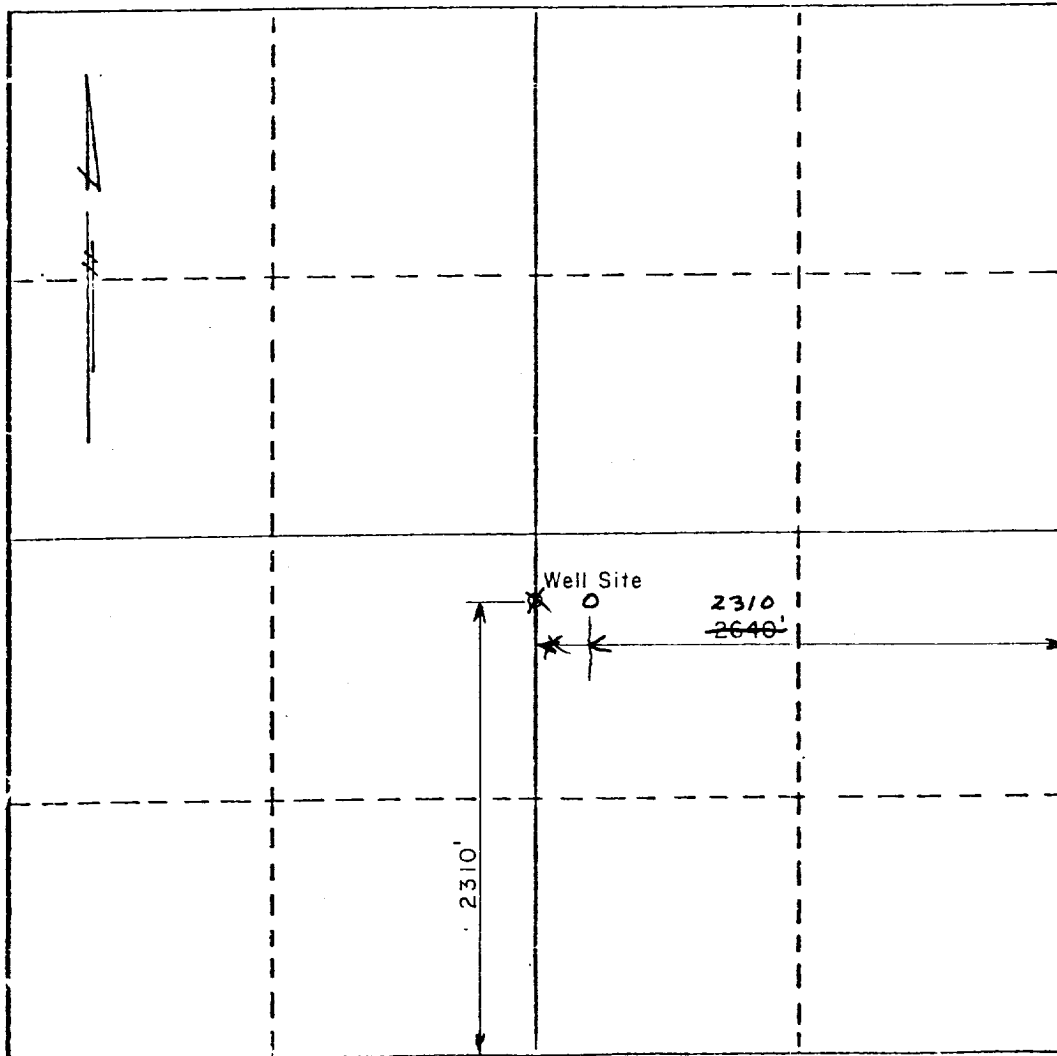
Operator S.R.I. PRODUCTION, INC.		Lease STATE-KIRKMAN "H"		Well No. 1	
Unit Letter	Section 28	Township 4N	Range 12E	County Torrance	
Actual Footage Location of Well: 2310 feet from the East line and 2310 feet from the South line					
Ground Level Elev. 6367	Producing Formation Wildcat		Pool Wildcat		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Wayne Sparkman
Name **Wayne Sparkman**

Position
Vice-President

Company
S.R.I. Production, Inc

Date
1-12-82

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
December 30, 1981
Registered Professional Engineer and Land Surveyor
Franklin E. Wilson
N.M.L.S. #8446

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-102
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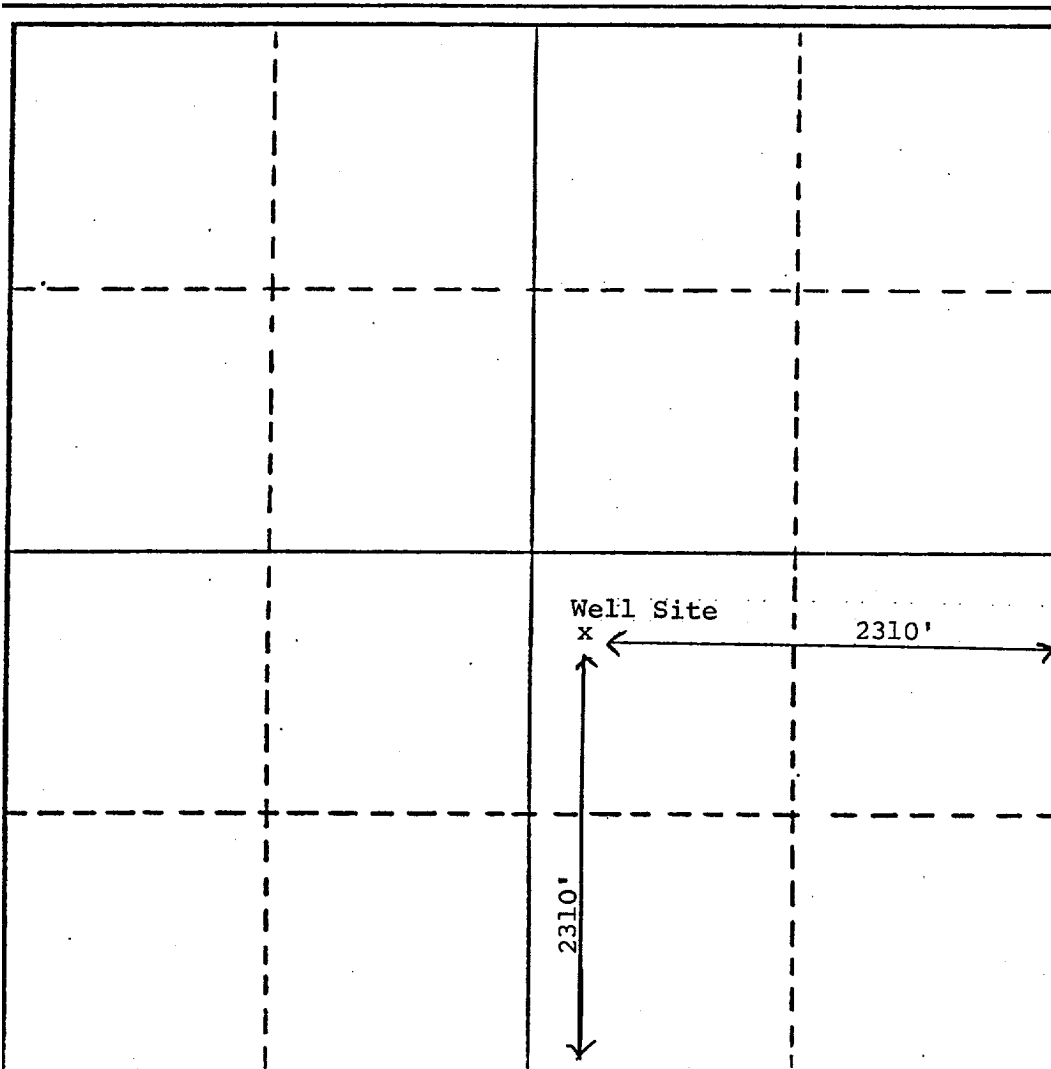
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Unit Letter J	Section 28	Township 4N	Range 12E	County Torrance	
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Wayne Sparkman
Name Wayne Sparkman

Position
Vice-President

Company
S.R.I. Production, Inc.

Date
1-12-82

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Date Surveyed
December 30, 1981

Registered Professional Engineer
and/or Land Surveyor

Certificate No.