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LAND OFFICE	
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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No. N/A
7. Unit Agreement Name N/A
8. Farm or Lease Name A.D. FORMWALT
9. Well No. ONE (1)
10. Field and Pool, or Wildcat WILDCAT
12. County TERRANCE

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator Powell-Walters
3. Address of Operator 1312 CAMINO ECHESTRE, N.W., ALBUQUERQUE, N.M. 87107
4. Location of Well UNIT LETTER P 742 FEET FROM THE EAST LINE AND 907 FEET FROM THE SOUTH LINE, SECTION 18 TOWNSHIP 5N RANGE 11E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

6188 ft

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. SET THE FOLLOWING

7" - 23# - 299' - 9 5/8"

4 1/2" - 10.5# - 1458' - 4 1/4" - 4-17-82 - HALIBURTON - REPORTED BY C-113
WITH JOB LOG ATTACHED - 5-17-82

Perforated 1096-1114' - 38 holes - Western Co. report previously forwarded.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED BY Powell-Walters J. C. Powell	TITLE PARTNER	DATE 3-14-84
APPROVED BY Roy E. Johnson	TITLE OIL AND GAS INSPECTOR	DATE 3-27-84

Date 7/23/82 Western District Roswell N.M. F. Receipt 527822
Operator Petroleum Development Corp. (Powell) (WILCO)
Lease FORMALAT AD Well No. 1
Field WILDCAT Location SEC 18 T5N R6E1E
County TORRANCE State NEW MEXICO
Stage Number 1 This Zone ☒ This Well ☒

OG ☐ NG ☐ NO ☒ OO ☐ WD ☐ IW ☐ Misc. ☐ Depth TD/~~PS~~ 1458 Formation UNKNOWN
Size Tubing 2 3/8" Tubing Perf. 1096 Type Packer NONE Set At -

Size Casing 4 1/2" Wt. 10.5# Set From SURFACE To TD Size Liner - Wt. -
 Liner Set From - To - Open Hole: Size - From - To -
 Casing Perforations: Size .4 Holes Per Foot VAR Intervals 1096-1114 38 Holes

Prior Production N/A

Pad Used: Yes ☐ No ☒ Pad Type NONE
Treating Fluid Type: Oil ☐ Water ☐ Acid ☐ Misc. ☐ Foam ☐ Emulsion ☐
1000 Fluid Description 15% SPEARHEAD

Tubing Cap.	4.3
Casing Cap.	2.0
Annular Cap.	11.5
Open Hole Cap.	-
Fluid to Load	-
Pad Volume	-
Treating Fluid	24
Flush	5
Overflush	-
Total to Recover	29

Total Prop Quantity Lbs. Prop Type: Sand ☐ Beads ☐ Special ☐ None ☒

Prop Mesh Sizes, Types and Quantities

Hole Loaded With DRY Treat Via: Tubing ☒ Casing ☐ Anul ☐ Tubing & Anul. ☐

Ball Sealers: _____ In _____ Stages of _____

Types and Number of Pumps Used 1 H.H.P. ACIDMASTER

Auxiliary Materials 1 gal I-10 B

Procedure Bullhead 1000 gals. 15% SPEARHEAD ACID & Flush
w 5 bbls 2% KCl H₂O

[illegible]

Treating Pressure: Min. 400 ~~800~~ Max. 800 Avg. 400
 Inj. Rate on Treating Fluid 3.0 Rate on Flush 3.0
 Avg. Inj. Rate 3 I.S.D.P. 0 Flush Dens. lb/gal 8.3
 Final Shut-in Pressure 0 in 5 Minutes.
 Operator's Maximum Pressure 1000

Customer Representative J.C. Powell
Western Representative Rick Wallin
Distribution _____

Job Number

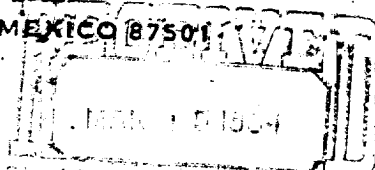
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USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.

1. Indicate Type of Lease State ☐ Fee ☒	
2. State Oil & Gas Lease No. N/A	
3. Unit Agreement Name N/A	
4. Farm or Lease Name A.D. Formwalt	
5. Well No. One (1)	
6. Field and Pool, or Wildcat Wildcat	
7. Elevation (Show whether DF, RT, GR, etc.) 6188 Gr.	
8. County Torrance	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOB ☐ OTHER ☒ convert to water well

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Land owners acceptance enclosed

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By: Powell-Walters Partner DATE 12/23/83

By: R. G. Powell, Jr. TITLE Partner DATE 3-27-84

By: Roy E. John TITLE OIL AND GAS INSPECTOR DATE 3-27-84

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No. N/A	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐
NEW WELL ☐	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐
2. Name of Operator Powell-Walters	
3. Address of Operator 1312 Camino Ecuestre, N.W., Albuquerque, N.M. 87107	
4. Location of Well	
UNIT LETTER <u>P</u> LOCATED <u>742</u> FEET FROM THE <u>East</u> LINE AND <u>907</u> FEET FROM <u>THE South</u> LINE OF SEC. <u>18</u> TWP. <u>5N</u> RGE. <u>11E</u> NMPM	
15. Date Spudded 3/24/82	
16. Date T.D. Reached 4/15/82	
17. Date Compl. (Ready to Prod.) 7/23/82	
18. Elevations (DF, RKB, RT, GR, etc.) 6188Gr.	
19. Elev. Casinghead 6189	
20. Total Depth 1458	
21. Plug Back T.D.	
22. If Multiple Compl., How Many	
23. Intervals Drilled By Rotary Tools T.p.	
24. Producing Interval(s), of this completion - Top, Bottom, Name 1096	
25. Was Directional Survey Made yes	
26. Type Electric and Other Logs Run Induction	
27. Was Well Cored No	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No. N/A	
12. County Torrance	
10. Field and Pool, or Wildcat Wildcat	
9. Well No. One (1)	
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26. Type Electric and Other Logs Run Induction	
27. Was Well Cored No	

B. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#	299'	9-5/8		none
4 1/2"	10.5#	T.D.	6 1/4	4/17/82 Halliburton reported C0103 with job log 5/17/82	

C. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	1096'	yes

Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1096-1114 - 38 holes		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		Western Co. report attached	

1. First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
n/a				shut-in -water well	

2. Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3. Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	

List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
POWELL-WALTERS	

SIGNED BY: <u>[Signature]</u>	TITLE: <u>PARTNER</u>	DATE: <u>12-23-83</u>
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