_	NEW MEXICO IRALS DEPARTMEN	7								Revised 10-1-78	
49. 07 t94162 4		01	L CONS	ERV	ATION	DIVISI	ON	F	5a. Ballo	rate Type of Lease	
DIETRIBU	TION	P. O. BOX 2088							: State		
SANTA PE		9	SANTA F	E, NE	N MEXIC	0 8750	L		5. State	Oil & Gas Lease No.	
FILE							4	7 - 7 - 1	N/A	l .	
LAND OFFICE		YELL COMP	LETION	OR REC	OMPLETI	ON REPO	RT-AN	3-r6d P	1111		
OPERATOR						A 10 A 3	7 193	3 418			
IG. TYPE OF WELL						· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	"][7. Unii A	kgreement Name	
}	OIL WE		AS .	DRY	OTHER	ر بر از را <u>ل</u>	Allivat	UNISION	N/A		
b. TYPE OF COMPLETION		PLUG DIFF.			Sastia FE			2.2.310	8. Farm or Lease Name		
2. Name of Operator	OVER DEEPE	PLUG DIFF. RESVR.			DTHER	water	well		A.D	• Formwalt	
						rat ional confact	7	ALF MAN	9. Well N	lo.	
Powell-W										(1)	
1312 Camino Ecuestre, N.W., Albuquerque, N.M. 87107] 1		and Pool, or Wildcat		
4. Location of Well	ino Ecuest	e, N.W.	, Albud	uerqu	1e, N.W	8/10) /		WII	dcat	
Р	LOCATED 74	10	5	'ae t		907	,				
UNIT LETTER	LOCATED	PEE	T FROM THE 💆	ası	LINE AND	11111	7777	T FROM	2. Count	711111111111111111111111111111111111111	
South	op sec. 18 T	- 5N	11E					////	orrai		
15. Date Spudded	16. Date T.D. R	eached 17. Do	ate Compl. (R	eady to F	Prod.) 18.	Elevations	(DF. RKI	R RT CR	erc il i	9. Elev. Cashinghead	
3/24/82	4/15/82	2 7,	/23/82	•	,	6188Gr	•	,, o,		6189	
20. Total Depth	21. Pluc	Back T.D.	22.	If Multipl	e Compl., Ho	ow 23. !	ntervals	, Rotary	<u>-</u>	Cable Tools	
1458				Many			Orilled By	T.D	•		
4. Producing Intervo	ıl(s), of this complet:	on - Top, Bott	tom, Name	· · · · ·						25. Was Directional	
1096										Made	
										yes	
6. Type Electric and	_								27.	Was Well Cored	
Inductio	on	· · · · · · · · · · · · · · · · · · ·							No)	
P		··	ASING RECO	RD (Repo	ort all string:	s set in we	1)				
CASING SIZE	WEIGHT LB./		THISET		ESIZE	C	EMENTIN	G RECOR	D	AMOUNT PUL	
7" 23#		299 9-5								none	
4늘"	10.5#	1.0.	T.D. 6#		4/17/82 Hal						
								0103	with		
		1				1001	og 5/	17/82			
9.	T	NER RECORD			•	30.		TUB	ING RE	CORD	
SIZE	TOP	BOTTOM	SACKS CE	EMENT	SCREEN		ZE	DEPT	HSET	PACKER SE	
, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		··				2/	3 - 8	1090		yes	
Performing Become	(Interval, size and		<u> </u>			1					
							I, FRAC			QUEEZE, ETC.	
1046-11	14 - 38 Kole	5//			DEPTH	INTERVAL	14/00			IND MATERIAL USED	
							7 63	reili (<u> </u>	eport attac	
										·	
•			· · · · · · · · · · · · · · · · · · ·	PRODU	CTION						
ne First Production	Product	on Method (Flo	owing, gas lij	ft, pumpin	ig - Size and	type pump	,	٧	Vell Stati	us (Prod. or Shut-in)	
n/a								-	shut	-in -water	
te of Test	Hours Tested	Choke Size	Prod'n. F Test Per		ni – Bbi.	Gas –	MCF	Water -		Gas - Oil Ratio	
ow Tubing Press.	Casing Pressure	Calculated 2	4- OII - Bb	1.	Gas – M	CF	Water —	Bbl.	Tor	Gravity - API (Corr.	
-		Hour Rate	>							. Glovity - API (COTT.	
Disposition of Gas	(Sold, used for fuel,	vented, etc.)			_,L		<u> </u>	Test Wit	nessed	Ву	
										- •	
List of Attachments		 		-				<u> </u>	 -		
I hereby cersify that	the information sho	on on both side	es of this for	n is true	and complete	to the bes	t of my kn	owledge a	nd belie	f.	
Powell	-WALTERS	1						_			
SIGNED BUIL	1. A. D.	11/1	TITL	F	Van	+ AT pet .	⊋	. =		12-02 0	
	VIV			<u> </u>	1 1/ 17/	WF!	1	DA	TE	17-8	