7/25/82 Western District Noswell N. M. F. Receipt 527822 The Western Company Operator Petroleum Developement CONP. (Howell WHITERS) Lease FORMONALT AD Well No. / of North America Field WILDCAT Location SEC 18 T.5N REFIE County TORRANCE State NEW MEXICO TREATMENT REPORT Stage Number______, This Zone | This Well | Size Casing 412" Wt. 10.5# Set From Surface To TO Size Liner Liner Set From Onen Hole: Size OG NG NG NO OO WD NO WD Nisc. Depth TD/P6 1458 Formation UNKNOWN Casing Perforations: Size 4 Holes Per Foot VAR Intervals NIA Prior Production NA Previous Treatment FLUID PUMPED AND TREATMENT DATA: | Pad Used: Yes | No | Pad Type NONE Treating Fluid Type: Oil Water Acid Misc. Foam Emulsion 1000 Fluid Description 590 SPEARHEAD CAPACITIES IN BBLS. Tubing Cap._ Treating Fluid Volume Gals.___ Casing Cap. Lbs. Prop Type: Sand 🔲 Beads 🔲 Special 🗍 None 🔀 Annular Cap.___ Total Prop Quantity_____ Prop Mesh Sizes, Types and Quantities_ Open Hole Cap._ Hole Loaded With DRY Treat Via: Tubing Casing Anul Tubing Anul. Ball Sealers: Stages of Types and Number of Pumps Used I H.H.P. ACIOMASTER Fluid to Load __ Pad Volume Types and Number of Pumps Used 1 H.H.P. Treating Fluid 24 Auxiliary Materials 1 agl I-10 B Flush_____ Overflush ___ Procedure Building 1000 gals 1540 SPEARHEAD ACID & Flush Total to Recover 29 Treating Pressure-Psi Barrels Fluid Time Ini. Rate REMARKS- TEST GINES SAFETY Mtg. BPM AM/PM Tubing Casing Pumped 0 7 START ACID 10:34 800 ACID ON FINT 30 800 FMT BREAK 400 30 START Flush 3.0 Flush ON FMY & Shutdown 400 0-1000 Treating Pressure: Min. 400 860 Max. 800 Avg. J.C. Powell Customer Representative ____ Ini. Rate on Treating Fluid 30 Rate on Flush 3.0 Western Representative ____ RICK Wallin Avg. Inj. Rate ______ S I.S.D.P.__ ____Flush Dens. lb/gal___**8**.3. Distribution___ Final Shut-in Pressure _____ Operator's Maximum Pressure Job Number 608545