

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Converted to water well
OK

Form C-105
Revised 10-1-78

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
N/A	

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
2. Name of Operator		DIFF. RESVR. <input type="checkbox"/>		OTHER <input type="checkbox"/>		7. Unit Agreement Name		N/A	
3. Address of Operator		2017 S. NICKLE, DEMING, NM 88030		8. Farm or Lease Name		AGUAYO COMANCHE		9. Well No.	
4. Location of Well		UNIT LETTER <u>E</u> LOCATED <u>2888</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM		10. Field and Pool, or Wildcat		WILDCAT		12. County	
THE <u>West</u> LINE OF SEC. <u>31</u> TWP. <u>6 N</u> RGE. <u>5 E</u> NMPM		15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
8-17-82		11-10-82		5-2-83		6043 GL		19. Elev. Casinghead	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>	
1655		1640							
24. Producing Interval(s), of this completion - Top, Bottom, Name		N/A		25. Was Directional Survey Made		NO		27. Was Well Cored	
26. Type Electric and Other Logs Run		N/A		NO					

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8		140	10 3/4	75 SX	NONE
4 1/2		1640	6 1/2	130 SX	NONE

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1517 - 1538		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		1517-1538	
		Acid Frac	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
N/A						P&A	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Thomas R. Rix TITLE Agent DATE 1/25/87