

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-087-00000
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name Denny, Dena
8. Well No. 1
9. Pool name or Wildcat wildcat

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐	

2. Name of Operator Iyle Dena, Curtis Dena
3. Address of Operator po. box 1980 Hobbs, New Mexico 87016

4. Well Location Unit Letter <u>B</u> : <u>730</u> Feet From The <u>West</u> Line and <u>815</u> Feet From The <u>North</u> Line Section <u>10</u> Township <u>5 North</u> Range <u>9 East</u> NMPM <u>Tommyson</u> County
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10. Date Spudded 8/1/1984	11. Date T.D. Reached 17/3/84	12. Date Compl. (Ready to Prod.) dry	13. Elevations (DF & RKB, RT, GR, etc.) 6095 ground elev.	14. Elev. Casinghead 6096
15. Total Depth 776	16. Plug Back T.D. 567	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name Iyle				20. Was Directional Survey Made no
21. Type Electric and Other Logs Run Gamma Ray, S.G. Res. Neutron				22. Was Well Cored yes

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 7/8"	22	240	10.5	0-103 1-25-84	none
4.5 in.	9.5	783	3.5	0-103 2-25-84	none

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7 7/8"					2 3/8 tubing		

26. Perforation record (interval, size, and number) 7740-7745 1 shot 1 in., 7690-7695 1 shot 1 in., 690.5-691.5 1 shot 1 in., (25-42 shot 1 shot in., (15-16 shot 1 shot 1 in., 572-573 1 shot 1 in. - 574-575 1 shot 1 in.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7740-7745 1 shot 1 in. from 7740 to 7745 690.5-691.5 1 shot 1 in. from 690.5 to 691.5 572-573 1 shot 1 in. from 572 to 573 574-575 1 shot 1 in. from 574 to 575
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28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod's For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature Curt B. Iyle	Printed Name Curtis Dena	Title Operator	Date 2/5/89

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinbry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todillo _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet approx. 7 gpm
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	15	15	pink caliche				
15	20	5	caliche w/ gravel				
20	40	20	pink sandy clay				
40	70	30	gravel and boulders				
70	84	14	sandstone				
84	110	26	red shale w/ clay layers				
110	212	102	brown sandstone				
212	304	92	brown shale and clay				
304	435	131	brown clay				
435	438	3	gray limestone				
438	548	110	red clay & brown shale				
548	554	6	limestone and quartz				
			sand				
555	572	17	brown shale				
572	750	178	brown shale layered w/ limestone				
750	753	3	brown shale & clay				