

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.C.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator			Benz, Benz
Lyle Benz, Curtis Benz			8. Farm or Lease Name
Address of Operator			Benz
P.O. 198 Estancia, New Mexico 87016			9. Well No.
Location of Well			1
UNIT LETTER <u>D</u> <u>730</u> FEET FROM THE <u>west</u> LINE AND <u>815</u> FEET FROM			10. Field and Pool, or Wildcat
THE <u>north</u> LINE, SECTION <u>18</u> TOWNSHIP <u>5n</u> RANGE <u>9E</u> NMPM.			wildcat
15. Elevation (Show whether DF, RT, GR, etc.)			12. County
ground level elev. 6095			Torrance

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-24-84 Set casing string
- 6-25-84 Cemented casing string
- 6-30-84 Pressure tested casing string

- Casing is 4 $\frac{1}{2}$, 9.5lb., 8rd thread, short collars, range 2, with a float collar installed on bottom, It is set to a depth of 793 ft. in a 796 ft., 6 $\frac{1}{2}$ inch diam. hole.
- Cementing was done by Denton Cementing of Artesia, New Mex. using the pump and plug method. 155 sacks of class C cement were used and then the pig pushed to the bottom. A wire line measuring device was used to determine that the pig was on bottom. After the cement set, wireline was used to determine that cement had filled the annulus of the hole to 59 feet from the surface.
- Since the cement was in place for 5 days before testing, option 1 applies. Bottled nitrogen was used to pressurize the casing to 600 psi.. The pressure at the end of the 30 minute test was 600 psi.. The results of test show a zero % drop in pressure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by Curtis Benz TITLE Operator DATE 6-30-84
by Roy Johnson TITLE DISTRICT SUPERVISOR DATE 7-10-84
CONDITIONS OF APPROVAL, IF ANY: