

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name Benz, Benz	
8. Farm or Lease Name Benz	
9. Well No. 1	
10. Field and Pool, or Wildcat wildcat	
12. County Torrance	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

DIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Lyle Benz, Curtis Benz		
Address of Operator P.O. 198 Estancia, New Mexico 87016		
Location of Well		
UNIT LETTER <u>D</u>	<u>730</u> FEET FROM THE <u>west</u> LINE AND <u>815</u> FEET FROM	
<u>north</u>	THE <u>LINE, SECTION 18</u> TOWNSHIP <u>5n</u> RANGE <u>9E</u> NMPM.	

15. Elevation (Show whether DF, RT, GR, etc.)
ground level elev. 6095

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
NULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4-13-84 Set surface casing
- 4-14-84 Cemented surface casing
- 4-25-84 Pressure tested surface casing

- Surface casing is 7", 20 lb., 3rd thread, short collars, range 2, with an automatic filler float valve installed on bottom. It is set to a depth of 261 ft. in a 10" hole with the top recessed 18" below ground surface.
- Cementing was done by Pierson Cementing Inc. using the pump and plug method. 105 sacks of cement were used and then the pig pushed to bottom. Cement was visually observed to flow from the annulus of the hole.
- Since the cement was in place for 11 days before the pressure test, option 1 applies. Bottled Nitrogen was used to pressurize the casing. 620 lbs. of pressure was applied to casing, then the isolation valve was closed.

The pressure at the end of the 30 minute test was 620 lbs.. The test results show a zero % drop in pressure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ED <u>Carl Benz</u>	TITLE <u>Operator</u>	DATE <u>4-25-84</u>
ED BY <u>Carl Benz</u>	TITLE <u>Operator</u>	DATE <u>5-1-84</u>
CONDITIONS OF APPROVAL, IF ANY:		