

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Estes

9. Well No.

#1 Estes

10. Field and Pool, or Wildcat

Wildcat

12. County

Torrance

1a. TYPE OF WELL

OIL WELL ☐GAS WELL ☐DRY ☒

OTHER

b. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

MAR Oil and Gas Corp.

3. Address of Operator

P.O. Box 5155, Santa Fe, New Mexico 87502

4. Location of Well

UNIT LETTER D LOCATED 466 FEET FROM THE West LINE AND 828 FEET FROM
THE North LINE OF SEC. 35 TWP. 5N RGE. 8E NMPM

15. Date Spudded

5/16/85

16. Date T.D. Reached

9/20/85

17. Date Compl. (Ready to Prod.)

6/11/86 P&A

18. Elevations (DF, RKB, RT, GR, etc.)

6160' GL

19. Elev. Casinghead

20. Total Depth

2913'

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

492'-2913'

0-492'

24. Producing Interval(s), of this completion - Top, Bottom, Name

25. Was Directional Survey Made

yes

26. Type Electric and Other Logs Run

Dual induction gamma ray 320'-1220', Gamma ray neutron 0-2740'

27. Was Well Cored

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"		22'	16"		
8 5/8"	24#	318'	12"	330 sks. to 250'	0
4 1/2"	10.5#	2810'	7 7/8"	500 sks. to 1220'	0

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

2624-28, 2634-38, 2642-46, 1 spf, 1/2"
2582-86, 2590-94, 2600-04, 2610-12, 1 spf, 1/2"
2252-58, 2 jhpf, .4"
2100-2110, 2 jhpf, .4"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2624-46	500 gals 15% HCl acid
2582-2612	300 gals 15% HCl acid
2252-58	12,000 gals 70% CO2 frac.
2100-10	1000 gals NE acid

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

John A. Rouse

TITLE

Vice President

DATE

6/17/86

