STATE OF NEW MEXI ERGY AND MINERALS DEPA	Form C-101 Revised 10-1-78						
DISTRIBUTION	SA	2088 MEXICO 87501		SA, Indicate	Type of Lease		
SANTA FE				ATATE			
API # 30-057-20023							6 Gas Loues No.
LAND OFFICE			30-	0) / 00	•		033 200.0 110.
OPERATOR						mm	mmmmm
	N FOR PE	DUIT TO	DDIL DEEDEN	I, OR PLUG BACK	······		
Type of Work		<i>11111111111</i>					
						7. Unit Agre	ement Name
Type of Well DRILL X	I		DEEPEN 🗌	PLU	IG BACK		· · · · · · · · · · · · · · · · · · ·
• •		B. Farm of Lease Name					
welliad well [071	CR.		SINGLE X	ZONE	Hobbs	
lame of Operator						9. Well No.	
Stevens Operati	ng Corpo	ration				#1	
ddress of Operator							d Pool, or Wilden
P. O. Box 2203,	Roswell	, New Me	exico 88201			Wildcat Penn	
				PEET FROM THE NO		min	
UNII LETT	·		ATEDUUU	PEET FROM THE	LINE LINE	////////	
660 FEET FROM	the We	st	it of sec. 13	2NI	105		
	יוודודוק	mm	:: 0, scc. 13	TWP. 2N AGE.	TOE	12. County	mHHH!;
		[[[[]]					
4,44,47,14,74,74	47:14:17:	4444	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	<i>ŦŢŢŢŢŢŢŢŢŢŢ</i>	1,11,1777	Torrance	(1) [[[[]] [] [] [] [] [] [] [
	7,1,1,1,1,1,1				77.77.77.77		
				19. Proposed Depth	19A. Formation	·	20. Hotary of C.T.
	777777			4000'	Penn		Rotary
Jevations (show whether UF,	KT, etc.)	21A. Kind	& Status Plug. Bond	21B. Drilling Contracto	τ	22. Approx	. Date Work will start
6333' GR		Stat	ewide	Desert Dril	ling	June 1	4, 1985
			BODOLED CHEME	ID OF LEVEL DOG TO A LAND			
			KOPOSED CASING A	ND CEMENT PROGRAM			•
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOC	T SETTING DEPT	H SACKS OF	CEMENT	EST. TOP
17 1/2"	13	3/8"	48#	400'	425		Circ
12 1/4"	8 :	5/8"	24#	1100'	425		Circ
7 7/8"	5	1/2"	17#	4000'	275		<u> </u>
				1000	1 2/3	1	
Well will be dri evaluated. If c and stimulated. Adequate blowout	commercia	al produ	ction is indic	tely 4000'. All cated, well wil	l potential l be select	l zones w cively pe	vill be erforated
-	•						
Gas is not dedic	cated.			A.T.	NLESC DAUL		_
				\$-T	t Harry I		20 m
#01 T.	EOT AND	~ · c* [5] //		t.	WILESS PARTY	9	- DAYS
Cotur			7 7 VAL \$		A. 11/2".	ara ukiji	がたし
NEW WEX			7. 11 £ 1200				OF CANAL
AT AT	1.32						
•	0						
							•
OVE SPACE DESCRIBE PRO THE. GIVE BLOWOUT PREVENTE	POSED PRO	GRAMI IF P	ROPOSAL IS TO DEEPCH	OR PLUG BACK, GIVE DATA	ON PRESENT PROD	UCTIVE FORE	AND PROPOSED NEW PRODU
y certify that the information	above le to	e and come	cie to the best of my i	rowledge and hall of		·	·
	22.2	comp	era to the nest of my !			•	
dus 16	6/17		Title Product	ion Controller	••	617	/05
	1-1		a mie	TOUR COLLECT		ate <u>6/7</u>	703
(7 his pince for the	idie lisé)	4 3	DIS		SOR		
1500	A All	1-0	State a Carl o		1 To 400 5 7	_	-11-85
OVED BY			TITLE		n	6·	-[/-00

P. O. IIOX 2064 ENERGY MO MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

Form C-102 Bestied 10-1-76

All distances must be from the outer boundaries of the Section.

Uperator	·		Leese			•	Well No.				
Stevens	Operating Cor	poration ·		Hobbs			#1				
Unit Letter D	Section . 13	Tewnship 2 North	He	10 East	County	Torrance					
Actual l'estuge Los	elion of Welly	•	•								
660	feet from the	North ine		660 · trat	from the	West	line				
Ground Level Clev. 633:		mel jeg	Poul	Wildcat			edicoled Acrospor				
1. Outline the acreage dedicated to the aubject well by colored pencil or hachure marks on the plat below.											
2. If more than one leane is dedicated to the well, outline each and identify the ownership thereof (both so to working interest and royalty).											
3. If more than one lease of different ownership in dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?											
Yes No If answer is "yes!" type of consolidation											
If answer i	a "ao;" list the o	wners and tract de	:scriptions	which have act	ually be	en consolidate	ed. (Use reverse side of				
This form if	nccessary.										
larced-fool	le will be assigned ing, or otherwise) of	d to the well until or until a pon-stand	all interes lard unit, e	ts have been co liminating such	interest	e, has been at	onitization, unitization, pproved by the Division				
					r		CERTIFICATION				
1					.		·				
		j		i		I baraby can	ily that the information con-				
	99	·	•	1			le-true and complete to the				
((0)	.			1		beat of ply ha	rewledge and belief.				
660'						Mana Name	Mill of				
					- 1	Patricia	R. Thompson				
	Į.			İ			n Controller				
•		•		!		Stevens 0	perating Corp.				
	.			1		Dete	realization of the second				
				İ		6/7/85					
•	 Sec:13 T	.2 N., R.10 E.,	имрі	i	,						
•			,	r. 1 ·			tily that the well location plot was plotted from field				
	i	1	ļ	Ī		notes of octu	el surveys made by me or				
	1.	}		!			truision, and that the same				
	 			: ! • ————		knowledge one	I beliek				
	į		i			/	D. JAQUA				
			• 1	l . 1		October	Mr. We				
	1		[! !		Herelatore l'auto	7.82				
				i !		Soun 6	A ST.S.				
210 640 00	1970 1000 1000	3810 2040 200	1100	1000		Continue No.	1907 SS1081				