STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-105
Revised 10-1-78

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL

b. TYPE OF COMPLETION: NEW WELL ☒ P.A. WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

OIL WELL ☒ GAS WELL ☐ DRY ☒ OTHER

7. Unit Agreement Name

8. Farm or Lease Name: JUDD

2. Name of Operator: BRUCE WILSON

9. Well No.: JUDD #1 - X

3. Address of Operator: RT 2 BOX E-231, MORIARTY, N.M. 87035

10. Field and Pool, or Wildcat: WILDCAT

4. Location of Well: UNIT LETTER I LOCATED 1691 FEET FROM THE S LINE AND 767 FEET FROM THE E LINE OF SEC. 6 TWP. 3N RGE. 7E NMPM

12. County: TORRANCE

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
6-87	8-87	9-87	6528	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
2800'	2503	4	→	X	

24. Producing Interval(s), of this completion — Top, Bottom, Name: NONE

25. Was Directional Survey Made: NO

26. Type Electric and Other Logs Run: ELECTRIC RESISTIVITY, CALIPER, S.P., GAMMA RAY

27. Was Well Cored: NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4½"		2503'	6¼"	200 SACKS (?)	NONE
10¾"		450'		150 SACKS (?)	NONE

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
6⅝"	SURFACE	700'	0	

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2⅞"	2440	2400
2⅞"	2246	2200

31. Perforation Record (Interval, size and number)

2440-44 8 SHOTS
2,246-52 12 SHOTS
1,876-82 12 SHOTS
1,628-34 12 SHOTS

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2440	SHOT & ACIDIZED
2246	" "
1876	" "
1628	" "

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
NONE		P.A., S/BD OF OIL & GAS

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Bruce Wilson TITLE OPERATOR DATE 3-25-88