IN REPLY REFTR TO:



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEYOR (Particulate Contraction P. O. Bolt 997 Rosmall, New Mexico

July 20, 1952

Mossrs. T. A. Rogers and R. W. Poynor P. O. Box 1138 Lubbock, Texas

Re: Lesse New Mexico 05586-D

Gentlemen:

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Receipt is acknowledged of your "Notice of Intention to Drill" dated July 29, 1962 covering your well No. 1-2 Report and Poynor losated on the subject leaseheld in the SELSW's sale 26, Te 4 No. Re 12 E., NellePelle, Torrance County, New Mexico.

Your proposed work is hereby approved subject to sompliance with the provisions of the "Oil and das Operating Regulations," a copy of which has been furnished you, and subject to the following conditions:

> 1. Drilling operations so authorized are subject to the attached sheet for general conditions of approvals

2. Furnish this office within ten days of the date of this latter a notarized affidavit in duplicate to the effect that Re W. Poyner, who emploited on July 29, 1962 as and of the principals the bond of oil and gas leaves covering oil and gas loage New Mexico OSE86-D with New Amstardawa Casualty Co. as surety, and Bob Poyner, who is one of the present lesses of oil and gas lease New Maries 06686-D. are one and the game persona

S. In the event production is obtained, the production string of easing shall be comented with an amount of coment to be approved by this office prior to commencing such comenting operations.

4. Show the well No. as 1-2 on all reports submitted to this office, the first member indicating the first well on leasehold New Mexico 06586-D and the second mumber being any number the operator desires to use for his records. This system is used only when the operator desires not to ramber the wells in muerical order under each losses



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On the various sundry notions and reports to be submitted, it is requested that you show the dates on which the work was performed and the spud date on the first report submitted. Your attention is insited to item 5 on the attached sheat regarding submission of monthly reports, which report should contain a brief summary of the work performed during the months

very truly yours,

A. a. Subort

1. A. D.POST District Baginer

FIEASE FEAD FIRST STATEFING OPERATIONS.

Attention is called to the following general and special requirements most likely to be sverlooked by operators on Federal oil and gas leases. Suspen-sion of field operations may be required by the District Engineer for failure to comply with the Gerating Regulations, the conditions of drilling approval, and these routrements.

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1. All drilling and producing wells shall be permanently marked in a conspicuous place with the name of operators, lease name, serial number of lease well mutur, and location. Necessary precautions must be taken to preserve such signs.

2. Any desired change of drilling plan or condition of approval must have written approval of the District Engineer REFORE the change is made.

3. Unless otherwise specified in the approval to drill, the production string of casing must be set at the top of the pay zone, the completion shall be made with a reasonable gas-oil ratio.

4. Before work is started, written approval must be obtained, unless

other acceptable arrangements are made in advance with the District Engineer, and after work is completed results must be reported to the U.S. Geological Survey by submitting complete information in triplicate on form 9-331a, covering:

- a. Maiding or comenting, including proposed data and
- method of testing veter shut-off.
- b. Drill-sten tests or perforating.
- c. Casing alterations, packer satting, or repairs of any kind.
- d. Shooting, acid treatment, deepening or plugging back.
- e. Gas-lift installations.
- f. Drilling of water wells.

5. Monthly report of operations in duplicate on form 9-329, must be submitted promptly such nonth beginning with spudding of the first well on a lease and continuing until approved abendoment of all drilling and producing operations.

6. Log. in quadruplicate, on form 9-330, must be submitted within 10 days of reaching temperary or permanent drilling depth. Duplicate copies of all electrical logs, sample outting logs, drilling time logs, and any other wall information not given on the standard form also should be filed.

7. Separate applications to drill any water well on Federal land is required, and special procedure is necessary for abandoment of any well having a desirable water supply.

8. All wells and lease premises shall be maintained in first class condition with due regard to safety, conservation, appearance, and refuse disposal.

9. The motios of intention to drill any well is resoluted without further notice if drilling is not started within 90 days of approval. 10. Cement must be allowed to set a minimum of 72 hours on all strings

of casing prior to drilling the plug, except for modification provided by the Supervisor's order dated March 18, 1947, copy of which will be furnished on request

SPECIAL. (None, 11 so indicated.)

Budget Lureau 42-R358.2. Approval expires 12-31-52.

(SUBMIT	IN	TRIPLICATE)
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Land Office **S.M.** Lease No. **05536-D**

UNITED STATES

Unit _____

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

Bogers & Poynor #2 Torrance County, New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTI	ON TO DRILL	XX . e	SUBSEQUENT REPORT OF W	ATER SHUT-OFF
NOTICE OF INTENTIO	ON TO CHANGE PLANS	1 11		HOOTING OR ACIDIZING
NOTICE OF INTENTIO	ON TO TEST WATER SHUT-OFF			LTERING CASING
NOTICE OF INTENTIC	ON TO RE-DRILL OR REPAIR WELL			EDRILLING OR REPAIR
NOTICE OF INTENTION	ON TO SHOOT OR ACIDIZE			
1	ON TO PULL OR ALTER CASING		SUBSEQUENT REPORT OF ABANDONMENT	
1	ON TO ABANDON WELL		CONTERMENTANT WELL MIS	10R1
Well No 2 Set Set Sect. (1/ Sec. and Se		. from [S [3 (]2ang	July 29	t. from $\left\{ \begin{matrix} \textbf{K} \\ W \end{matrix} ight\}$ line of sec
(Field)		unty or Subdi	livision)	(State or Territory)
	the derrick floor above sea	TAILS O		
350* 10-3 1000* 7	pected depths to objective sands; sho ing points, and /4.º O.D. 32.75. 23 A Casi	w sizes, weig all other im NG TRICK	thts, and lengths of propose aportant proposed work)	od casings; indicate mudding jobs, coment
350* 10-3 1000* 7	pected depths to objective sands; sho ing points, and 14 0.D. 32.75 Casi 23 A Casi	w sizes, weig all other im IC ISLA	thts, and lengths of propose aportant proposed work)	U.S. SECLICAL 1952 U.S. SECLICAL SURVI ROSWELL NEW MEXICO
350* 10-3 1000* 7	pected depths to objective sands; sho ing points, and 2.5.1 Casi 2.3 A Casi a splan of work must receive approva a Bogers & R. V. Poyn	w sizes, weig all other im IC ISLA	thts, and lengths of propose aportant proposed work)	U.S. SECLICAL 1952 U.S. SECLICAL SURVI ROSWELL NEW MEXICO
350* 10-3 1000* 7 I understand that the Company	pected depths to objective sands; sho ing points, and 2.5.1 Casi 2.3 A Casi a splan of work must receive approva a Bogers & R. V. Poyn	w sizes, weig all other im IC ISLA	this, and lengths of propose aportant proposed work)	Defore operations may be commenced.
350* 10-3 1000* 7 I understand that the Company	pected depths to objective sands; sho ing points, and 2.5.1 Casi 2.3 A Casi a splan of work must receive approva Bogers & R. V. Poyn 138	w sizes, weig all other im IC ISLA	thts, and lengths of propose aportant proposed work)	Defore operations may be commenced.



Frepared the above plat. from field of actual field. Survey made by Nic

that the Arilling Location, is here IN Exact center of SEG of SW4 or 26. TAN. R.12. F. N.M.F.M. and that th Survey is true and correct to El. of My KNOWledge and belief.

Registered Land Survey NUMber 188. SURVEY Made JULH 21-1452

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