

U. S. LAND OFFICE New Mexico
SERIAL NUMBER 05690-A
LEASE OR PERMIT TO PROSPECT 05690

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APR 2 1952

U. S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Rogers & Poynor Address Box 1138 - Lubbock, Texas
 Lessor or Tract _____ Field Wildcat State New Mexico
 Well No. 1 Sec. 34 T. 4-N R. 12-E Meridian NMPM County Torrance
 Location 660 ft. {N.} of S Line and 660 ft. {W.} of E Line of Sec. 34 Elevation appx. 6100
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date March 31, 1952

Title

The summary on this page is for the condition of the well at above date.

Commenced drilling Feb. 14, 1952 Finished drilling March 18, 1952

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 305 to 330 No. 4, from _____ to _____
 No. 2, from show on the record only to _____ No. 5, from _____ to _____
 No. 3, from according to Barnett, the killer to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 260° to 265° No. 3, from _____ to _____
No. 2, from 430° to 440° No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4"	32.75		Republic	393'	Tex.Pat.		O	O	
				A60'					
					All casing pulled				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7 "	460'				17 sacks

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from **Surface** feet to **642'** feet, and from _____ feet to _____ feet

DATES

....., 19.....	Put to producing, 19.....
The production for the first 24 hours was	barrels of fluid of which % was oil; %
emulsion; % water; and % sediment.	Gravity, °Bé.
If gas well, cu. ft. per 24 hours	Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.	

EMPLOYEES

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<u>Ike Barrett</u>	, Driller	<u>W. G. Weatherford</u>	, Driller
<u>G. W. Wilson</u>	, Driller		, Driller

FORMATION RECORD

FORMATION RECORD			
FROM--	TO--	TOTAL FEET	FORMATION
1		40	Blue Lime
40		50	Gravel
50		55	Caliche - lime
55		130	Lime & red rock
130		180	Lime gypsum
180		210	Broken Lime
210		255	Quartzite & Lime
255		260	Quartzite & Sand
260		265	Water
265		330	Quartzite & Lime
330		355	Dolomite - Calcite Brown Lime
355		385	Sandy Lime
385		400	Hard Lime
400		430	Sandy Lime & Gravel
430		440	Sand & Water
440		490	Sand Lime - Calcite
490		642	Fine Sand

