

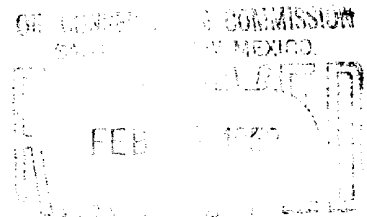


Copy for O.C.C. -

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

P. O. Box 997
Roswell, New Mexico

IN REPLY REFER TO:



February 9, 1952

Messrs. T.A. Rogers and R.W. Poyner
Box 1138
Lubbock, Texas

Re: Lease New Mexico 05690

Gentlemen:

Receipt is acknowledged of your undated "Notice of Intention to Drill" received in this office on February 9, 1952, covering your well No. 1 Poyner and Rogers on the subject leasehold in the SE $\frac{1}{4}$ SE $\frac{1}{4}$ sec. 34, T. 4 N., R. 12 E., N.M.P.M., Torrance County, New Mexico.

Your proposed work is hereby approved subject to compliance with the provisions of the "Oil and Gas Operating Regulations" revised May 25, 1942, a copy of which will be sent to you on request, and subject to the following conditions:

1. Drilling operations so authorized are subject to the attached sheet for general conditions of approval.
2. As decision by the Land and Survey Office, Santa Fe, New Mexico, dated February 6, 1952, approved effective as of March 1, 1952, the assignment to you of acreage on which the well will be located (to which assigned acreage serial New Mexico 05690-A has been given effective March 1, 1952), it is considered necessary that the following instruments be filed with this office to cover operations conducted between this date and March 1, 1952:
 - (a). "Consent of Surety" executed by New Amsterdam Casualty Company wherein it agrees and consents to remain bound under the Bond of Oil and Gas Lessee executed February 8, 1952 by you as principal, for operations conducted on the lands described on the bond during the period February 8 to March 1, 1952, the effective date of the assignment.
 - (b). "Designation of Operator" in triplicate on Form 9-1123, copies enclosed, executed by John J. Chauncey, Jr. and Joe A. Stanley, Jr. This instrument need cover only the 40 acres on which the well is located, as its only purpose will be to indicate that you have the permission of the present lessee to conduct

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[The body of the document contains several paragraphs of text that are extremely faint and illegible due to the quality of the scan. The text appears to be a formal report or letter, but the specific details cannot be discerned.]

operations prior to March 1, 1952, on which date you will be lessee of this acreage. As we have on file a copy of an authorization for Mr. Chauncey to sign instruments for both the present lessees, the designation of operator need be signed only by Mr. Chauncey.

3. Furnish copies of all logs. See Item 6 of the general conditions of approval.
4. As your "Notice of Intention to Drill" did not indicate your proposed casing program, approval to run and cement casing must be obtained from this office before such work is commenced.

Very truly yours,

H. A. DuPont

H. A. DUPONT
District Engineer

Attachments

Office of the Secretary of the
Department of the Interior
Washington, D. C.
February 1, 1900

To the Honorable Secretary of the Interior

Dear Sir:

I have the honor to acknowledge the receipt of your letter of the 28th inst. in relation to the matter of the proposed extension of the public lands in the State of California.

Very respectfully,
Yours truly,
John D. Smith

John D. Smith

Special Agent in Charge
Department of the Interior

Attention is called to the following general and special requirements, most likely to be overlooked by operators on Federal Oil and Gas leases. Suspension of field operations may be required by the District Engineer for failure to comply with the Operating Regulations, the conditions of drilling approval, and these requirements.

GENERAL

1. All drilling and producing wells shall be permanently marked in a conspicuous place with the name of operators, lease name, serial number of lease, well number, and location. Necessary precautions must be taken to preserve such signs.
2. Any desired change of drilling plan or condition of approval must have written approval of the District Engineer BEFORE the change is made.
3. Unless otherwise specified in the approval to drill, the production string of casing must be set at the top of the pay zone, the completion shall be made with a reasonable gas-oil ratio.
4. Before work is started, written approval must be obtained, unless other acceptable arrangements are made in advance with the District Engineer, and after work is completed results must be reported to the U. S. Geological Survey by submitting complete information in triplicate on form D-331a, covering:
 - a. Mudding or cementing, including proposed date and method of testing water shut-off.
 - b. Drill-stem tests or perforating.
 - c. Casing alterations, packer setting, or repairs of any kind.
 - d. Shooting, acid treatment, deepening or plugging back.
 - e. Gas-lift installations.
 - f. Drilling of water wells.
5. Monthly report of operations in duplicate, on form D-320, must be submitted promptly each month beginning with spudding of the first well on a lease and continuing until approved abandonment of all drilling and producing operations.
6. Log, in quadruplicate, on form D-330, must be submitted within 10 days of reaching temporary or permanent drilling depth. Duplicate copies of all electrical logs, sample cutting logs, drilling-time logs, and any other well information not given on the standard form also should be filed.
7. Separate applications to drill any water well on Federal land is required, and special procedure is necessary for abandonment of any well having a desirable water supply.
8. All wells and lease premises shall be maintained in first class condition with due regard to safety, conservation, appearance, and refuse disposal.
9. The notice of intention to drill any well is rescinded without further notice if drilling is not started within 90 days of approval.
10. Cement must be allowed to set a minimum of 72 hours on all strings of casing prior to drilling the plug, except for modification provided by the Supervisor's order dated March 18, 1947, copy of which will be furnished on request.

SPECIAL. (None, if so indicated.)

PLEASE READ BEFORE STARTING OPERATIONS.

Attention is called to the following general and special requirements, most likely to be overlooked by operators on Federal Oil and Gas leases. Suspension of field operations may be required by the District Engineer for failure to comply with the Operating Regulations, the conditions of drilling approval, and these requirements.

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1. All drilling and producing wells shall be permanently marked in a conspicuous place with the name of operators, lease name, serial number of lease, well number, and location. Necessary precautions must be taken to preserve such signs.

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- a. Mudding or cementing, including proposed date and method of testing water shut-off.
- b. Drill-stem tests or perforating.
- c. Casing alterations, packer setting, or repairs of any kind.
- d. Shooting, acid treatment, deepening or plugging back.
- e. Gas-lift installations.
- f. Drilling of water wells.

5. Monthly report of operations in duplicate, on form 9-329, must be submitted promptly each month beginning with spudding of the first well on a lease and continuing until approved abandonment of all drilling and producing operations.

6. Log, in quadruplicate, on form 9-330, must be submitted within 10 days of reaching temporary or permanent drilling depth. Duplicate copies of all electrical logs, sample cutting logs, drilling-time logs, and any other well information not given on the standard form also should be filed.

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SPECIAL (None, if so indicated.)

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Poynor and Rogers #1 Torrance County, New Mexico

Land Office N. M.
Lease No. _____
Unit _____

RECEIVED

FEB 9 1952

SUNDRY NOTICES AND REPORTS ON WELLS
S. GEOLOGICAL SURVEY
ROSEMOUNT, NEW MEXICO

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. 1 is located 660 ft. from N line and 660 ft. from E line of sec. 34
SE 1/4 34 T-1-N R12E 12N
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildest Torrance New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4550 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to drill a well with cable tools to approximately 1500 feet.

Proposed casing program is as follows:

Approval to run any additional casing will be obtained prior to running same.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company T. A. Rogers and R. W. Poynor

Address Box 1138

Lubbock, Texas

By [Signature]
Title Partner

10/10/1964

10/10/1964

10/10/1964

10/10/1964

10/10/1964

10/10/1964

10/10/1964

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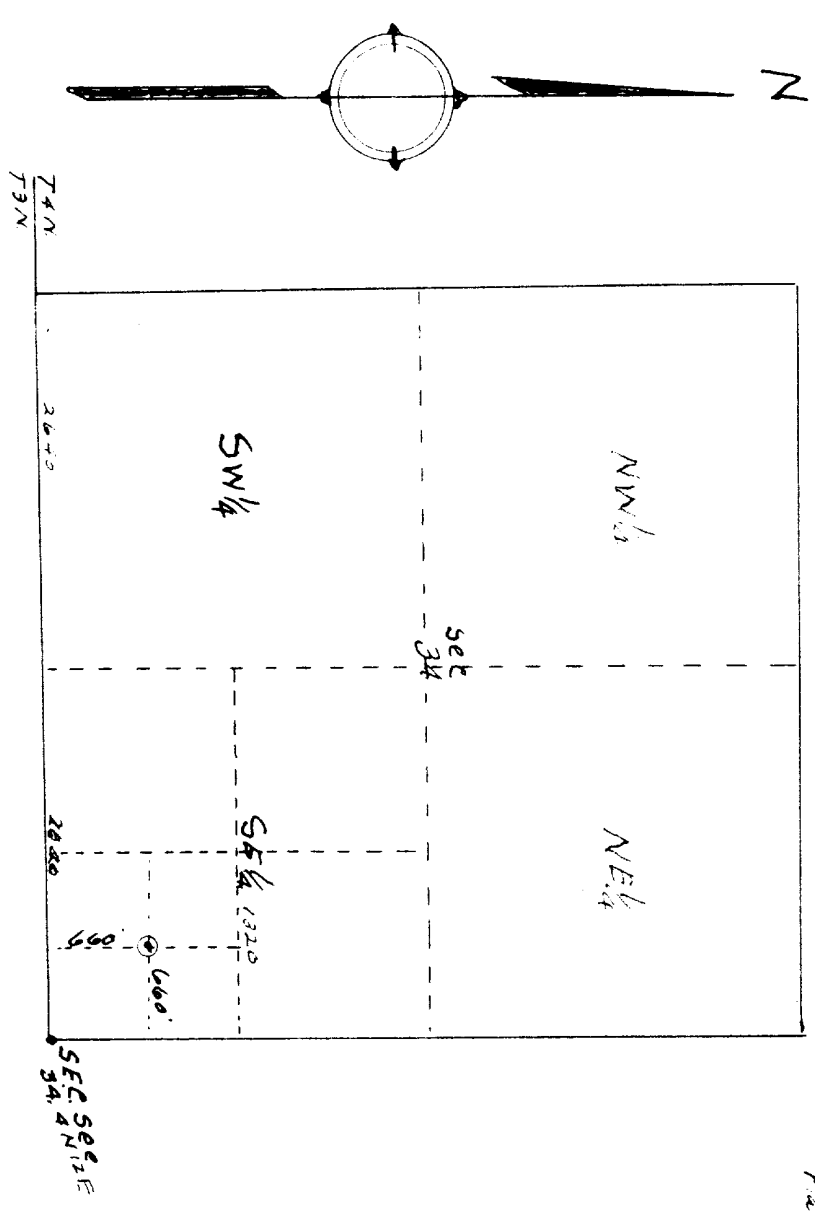
10/10/1964

10/10/1964

10/10/1964

Plat of Section 34, Township 4. N. Range 12. E. N.M.P.M.
 Showing Exact Center of SE 1/4, SE 4 Section 34.

Plat prepared for ~~Robert Anthony~~ ^{Robert Anthony} for
 T.A. RIVERS & R.W. FORNER



I, W.H. THOMAS, hereby certify that I am
 the registered land surveyor who prepared
 this plat from field notes of actual
 field survey made by me. That the exact
 center of the SE 1/4, SE 4 of section 34, T. 4 N.
 Range 12 E. is staked with stake and red
 white flag and that the survey is true
 and correct to best of my knowledge and
 belief

W.H. Thomas

Registered land surveyor N.M. # 158

Survey made Jan 29-1934