

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Case file

July 3, 1968

Chase Well Service
P. O. Box 637
Artesia, New Mexico 88210

Dear Mr. Chase:

In response to your letter dated July 1, 1968, regarding the plugging of the F. D. Myers wells in Torrance County, listed below is pertinent data and plugging programs.

F. D. Myers Milbourn Well No. 1
C-11-6N-7E
T.D. 1844 feet - 4 1/2" 9.5 lb. csg. at
1844 with 150 sacks
100 % fill up 1100' - approximate cement
top 750' - 4 1/2 inch casing perforated 1542 to 1768
4 1/2" csg. to be shot off and salvaged
8 5/8" 24 lb. csg. at 317' - cemented with
140 sacks -
6 3/4-inch hole below surface csg.

There may be a string of tubing with a Halliburton R-3 treating packer in this hole; to be salvaged.

Plugging program is as follows:

Cement plug 1844' to 1500' requires about 30 sacks cement. Cement plug 850' to 25 feet above casing stub. Cement plug 375' to 275'

C
O
P
Y

OIL CONSERVATION COMMISSION

P. O. BOX 2088

Chase Well Service SANTA FE, NEW MEXICO 87501

-2-

25-foot cement surface plug with 4-inch marker set in surface plug and extending 4 feet above mean ground level.

The intervals between the cement plugs to be filled with a heavy plugging mud.

F. D. Myers Smith - Pace Well No. 1

L-12-6N-7E

T. D. 1910' 4 1/2" 9.5 lb. csg. at 1910' with 75 sacks - 100 % fill up 804' - approximate cement top - 1110' - 4 1/2 inch csg. perforated 1738' to 1902' - 4 1/2-inch casg. to be shot off and salvaged.

6 1/4-inch hole - 382' to T.D. - 8 5/8" 24 lb.

csg. at 330 feet cemented to surface

7" csg. at 382' cemented circulated.

Plugging program is as follows:

Cement plug 1910' to 1680' requires about 20 sacks - Cement plug 1250' to 25' above csg. stub.

Cement plug 425' to 325' -

25-foot cement surface plug with 4-inch marker set in surface plug and extending 4 feet above mean ground level. The intervals between the cement plugs to be filled with heavy plugging mud.

Should you be the successful bidder for the plugging of these wells you are requested to notify this office 24 hours before plugging is started as the work will be witnessed by a commission representative.

If we can be of further assistance, please feel free to call upon us.

Very truly yours,

J. E. KAPTEINA
Oil & Gas Inspector
District 4

JEK/og

cc: Mr. George M. Hatch
Special Assistant Attorney General
Santa Fe, New Mexico

The Hartford Insurance
P. O. Box 2205
Albuquerque, N. Mex.

Oct 1 - 1968

Mr James Caprine
of Oil Conservation Comm.
Dear Sir

Just got a letter from an attorney
Representing Mrs F.W. Rogers and J.E. Cable
of Long Beach California. and they
just the same as gave me the
casing in our CO 2 & Gas well
on E $\frac{1}{2}$ of NW $\frac{1}{4}$ Sec 11-T 6^N-R 7 E
Tarrant County. I want to know
just what is required to do a good
job of plugging a well. and I want
do anything with it till I have
the go ahead from your office.
when I was in your office some 6 or 8
week ago you said you wanted to
be here when it was done. Hoping
to hear from you on this subject.

Thanks

J.B. Whitbourn

P.O. Box 243

Estancia Blanca 87016

OIL CONSERVATION COMMISSION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

October 4, 1968

Mr. J. B. Milbourn
P. O. Box 243
Estancia, New Mexico 87106

Dear Mr. Milbourn:

It appears from your letter of October 1, 1968, addressed to Mr. J. E. Kapteina, that you are proposing to assume the obligation of plugging and/or converting to a water well the F. D. Meyers Milbourn Well No. 1 located in Unit C of Section 11, Township 6 North, Range 7 East, Torrance County, New Mexico.

As the bonding Company has assumed responsibility for the plugging of the subject well, the Commission believes that any arrangement you make concerning the plugging of the well or the casing in said well must be made with the bonding company.

Very truly yours,

GEORGE M. HATCH
Attorney

GMH/esr

Myers well Torrance

Milburn

TD. 1844

$\frac{100}{744}$

1844' 4 1/2" 9.5# casing w/ 150 sack
perf. 1542' to 1768'

Cement plug 1844' to 1500'

30 sack

6 3/4" hole

1.97' sack

50 sack

1196' fill up (100%) Top cement @ approx. 750'

Fill w/ heavy mud 1500 to 800'

Remove salvageable 4 1/2-inch casing

Cement plug 850' to 75' above casing shut

317' 8 5/8" 24# casing

$\frac{50}{367}$

Fill hole w/ heavy mud from top cement plug to 375'

Cement plug 375' to 275'

Fill to 75' w/ heavy mud

Cement plug 75' to surface and erect reg. marker
set in cement plug to 4' above mean ground
level.

set 30 sack plug at TD to 1500'

shot off $4\frac{1}{2}$ " casing @ 819' & @ 724'

Gramped in 30 sack plug @ 724'

recovered 724 ft casing

filled w/ mud to 420 cement plug 420 to 320

shot casing @ 285' @ 192' @ 185' @ 182'

convert to WW By Mr Milbourn